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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

RECEIVED

OCT 28 1976

Operator
General American Oil Company of Texas

Address
P. O. Box 416, Loco Hills, New Mexico 88255

O. C. C.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☐

Recompletion ☒

Change in Ownership ☐

Change in Transporter of Oil ☐

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Change of well name from G.-J. Premier San Unit, Tr. "MB" #9 due to recompletion in Fren Pool

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Maddren "B"

Well No.
#9

Pool Name, including Formation
Fren

Seven Rivers

Kind of Lease
State, Federal or Fee

Fed NM

Lease No.
0467934

Location
Unit Letter
J

2310'

Feet From The
South

Line and
1650

Feet From The
East

Line of Section
27

Township
17-S

Range
30-E

N.M.P.M.

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Navajo Refining Company Pipeline Division

Address (Give address to which approved copy of this form is to be sent)
North Freeman Avenue Artesia, N. M. 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit
K

Sec.
27

Twp.
17-S

Rge.
30-E

Is gas actually connected?
NO

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☒

Gas Well ☐

New Well ☐

Workover ☐

Deepen ☐

Plug Back ☒

Same Res'ty. ☐

Diff. Res'ty. ☒

Date Spudded

Date Compl. Ready to Prod.
October 6, 1976

Total Depth
3164'

P.B.T.D.
3070' - 2990'

Elevations (DF, RKB, RT, GR, etc.)
3617' DF

Name of Producing Formation
Seven Rivers

Top Oil/Gas Pay
1985'

Tubing Depth
1950'

Perforations
67 1920-2090

Depth Casing Shoe
1921'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE
10'

CASING & TUBING SIZE
8-5/8" 24#
7" 20#
2-3/8" OD EUE 4.7#

DEPTH SET
544'
1920'
1950'

SACKS CEMENT
50
75

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
October 6, 1976

Date of Test
October 8, 1976

Producing Method (Flow, pump, gas lift, etc.)
Pumping

Length of Test
24 hours

Tubing Pressure

Casing Pressure

Choke Size
POSTED ID-3 10-29-76

Actual Prod. During Test
63 bbls.

Oil-Bbls.
48

Water-Bbls.
15 L.W.

Gas-MCF
TSTM

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Sealing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell Hawkins
Lendell Hawkins
Engineer
October 27, 1976

OIL CONSERVATION COMMISSION
APPROVED OCT 28 1976
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be recommended by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

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