TO STATES M. O. G. G. COPY

Form 9-331 (May 1963)	UN ID STATES SUBMIT IN TRIPI TE* Other instructions re- DEPARTMEN (OF THE INTERIOR verse side)					Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
		GEOLOGICAL S				LC-059376
CI	INDBA NO.	TICES AND RI	PORTS O	N WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use	this form for prop	osals to drill or to de	epen or plug bac '—" for such pro	ek to a dinerent reservoir.		-
 1.	Use ATTEM			RECEIVE	<u> </u>	7. UNIT AGREEMENT NAME
OIL GAS	LL OTHER	Shut In				Grayburg Jackson Unit
2. NAME OF OPERATO		- V		JUL 25 1974		- O. FARM OR DEADS
General C	perating	Company		>13/4		9. WELL NO.
D. O. Boy 877. Wichita Falls. Texas 76307. C.						Tract 11 Well No. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any States A. OFFICE See also space 17 below.)						Grayburg Jackson
660' FNL and 660' FEL						11. SEC., T., B., M., OR BLK. AND SURVEY OR ARBA
Section 27-T17S-R30E						27-T17S-R30E
						12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.		15. ELEVATIONS (S	Show whether DF.	RT, GR, etc.)		Eddy New Mexic•
				. (N. et Damas		Pahar Data
16.			o Indicate No	ature of Notice, Repor	T, OI C	JENT REPORT OF:
	NOTICE OF INT	mntion to:	[<u>-</u>		50000	REPAIRING WELL
TEST WATER SE	IUT-OFF	PULL OR ALTER CASE	1	WATER SHUT-OFF FRACTURE TREATMEN	T -	ALTERING CASING
FRACTURE TREA		MULTIPLE COMPLETI	* x	SHOOTING OR ACIDIZI	1	ABANDONMENT*
SHOOT OR ACIDI	.ZE	CHANGE PLANS		(Other)		a multiple completion on Well
	. —			Completion or	Recomb	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOS	SED OR COMPLETED	OPERATIONS (Clearly 8	tate all pertinent subsurface locat	details, and give pertinen ons and measured and tru	nt dates, le vertic	including estimated date of starting any all depths for all markers and zones perti-
nent to this w	ork)* Operating	Cempany pr	oposes t	o plug and ab	pando	on the captioned shut
(1)		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	e plug	it 3150' in 4%	am 3,	0, 10.5# liner 183'-95'. 4½" OD +- bettem with 150
	immediat	ely above 1	liner per S'_3222'	and cemented	tep	to bottom with 150
	cacke					
(2)		cement plu	ig on top	of bridge p	lug.	
(3)						at first free point.
•	7" OD ca	sina set a	f 300I.	and cemented v	With	100 sacks. Estimated
(4)	free pol	nt 1500'-20	Juos witi	n mud laden fi	luid	between plugs through
(47)						
	(a)	Over 7" O	D casing	stub.		
	ر (b)	Over base	salt fr	om 1160'-1260	'• 	from 4401-5401
	(c)	Over 8-5/	B" OD su	riace casing	seau	if any is pulled.
	(d)	Over 8-5/	8" OD Su 24# su	riace casing rface casing	set	from 440'-540'. if any is pulled. at 490' cemented with
All of the						
(5)) Dump 20	1 curface C	ement pl	ug in surface	cas	ing with cement outside
	-ff	ace casing	it no su	TTACE CASING	72 h	UTIECO.
(€)) Set surf	face marker	, Illl p	it, and clean	up	TOO # 0T A 118
18. I hereby certif	fy that the foregot	ing is true and correc	t			
20, 2 20, 00, 00, 00	C.w. L	- Reffer	TTLE	PARTNER		DATE JUNE 17, 1974

(This space for Federal or State office use) ACONDIZION OF APPROVAL, IF ANY: DATE . TITLE .

*See Instructions on Reverse Side

ACTING DISTRICT ENGINEER