## Aubmit 5 Copies Appropriate District Office Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anosia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Departm

RECEIVED

See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAY 20

AY 2 0 19	91		13
O. C. D. TESIA, OFFIC	ie M,	RECEIVEL	<b>&gt;</b>
l No.	ARTE	C. D	97
		Sec.	
Box 87	7 W	Chita-	Falls 7
Lease oderal or Fee	LC05	9376	
From The	East	Line	
	····	County	
opy of this form sia, NM opy of this form			
opy of this form	1 10 04 141		
			<u> </u>
Plug Back   Sa	me Res'v	Diff Res'v	
P.B.T.D.	· · · · · · · · · · · · · · · · · · ·		
Tubing Depth		**************************************	1
Depth Casing S	hoe		
SAC	CKS CEME	NT	
	5-91		<del>1</del> <del> </del>
(	<del></del>	·	<u> </u>
depih or be for,	full 24 hows	<u>')</u>	-
Choke Size			
Gas- MCF	<del></del>		

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQL	JEST FO	OR AL	LOWAE	BLE AND	AUTH	ORIZ	ATIONA	RTESIA, OF	FICE /	MAY 3 0 15
<b>.</b>		TOTRA	NSPC	ORT OIL	AND NA	TURA	L GAS	S Well A			~ 10 /1 /t
Openior Xeric Oil & Gas	Company	,						4 611 7		ART	O, C. D
P.O. Box 51311	, Midla	ind, T	'X 7	9710							190
leason(s) for Filing (Check proper box) lew Well lecompletion Change in Operator	Oil Casinghea	Change in	Transpor			ner (Pleas					
	Sever		000	erut	Ny Co	mp.	<u>-y</u> _	P.o.	Box 8	77 CL	1 chita
I. DESCRIPTION OF WELL	L AND LE	ASE	<i>,</i>								
Lease Name G-J Unit Trac	et 11	Well No.	Pool N	me, lociud yburg	ing Formwood -Jacks	on-SF	R-Q-(	S-Sauc.	federal or Fe	. LCO	59376
Location Unit LetterA	66	0	_ Feat Fr	om The	North	ne and	660	Fe	et From The	East	Line
Section 27 Towns	thip 17-S		Range	30-	E ,	MPM,	Edo	d y			County
II. DESIGNATION OF TRA	NSPORTE	R OF C	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil Navajo Refining	<del>XX</del> ) Company	or Coade			Address (G)	BOX	159	, Arte	sia, N	form is 10 be se M 882	10
Name of Authorized Transporter of Cau	inghead Gas		or Dry	G++	Address (G)	ve addres	s to whi	th approved	copy of this j	orm is 10 be se	ini)
f well produces oil or liquids, ve location of tanks.	Unit	Sec	Тжр	Rge	Is gas setually connected? When ?						
this production is commingled with the V. COMPLETION DATA	at from any ou	her lease or	pool, gav	t comming	, ng order nur	nber:					
Designate Type of Completio	n - (X)	Oil Wei	1   (	Cas Well	New Well	Work	over	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Com	pl. Ready L	o Prod.		Total Depth		· · · · · · · · · · · · · · · · · · ·		P.B.T.D.		
levauons (DF, RXB, RT, GR, etc.)	Name of P	Name of Producing Formation			Top OldGas Pay			Tubing Depth			
'erforations									Depth Casing Shoe		
	7	TUBING.	CASI	NG AND	CEMENT	ING RE	CORE	)	1	<del></del>	
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			I	SACKS CEMENT		
								155	K= 10 3		
					···				( 630	02	<del>,,, _</del>
. TEST DATA AND REQUE	ST FOR A	IIOW	ARIF						. 7		
IL WELL (Test must be after				d and musi	or equal to o	r exceed t	op allon	able for the	s depih or be	for full 24 hou	71 )
ete First New Oil Run To Tank	Date of Te	g	<del></del>		Producing M	iethod (Fl	ow. pwn	p. gas lýt. e	ic.)	//	·
ength of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size			
tual Prod. During Test	Oil + Bbls.	Oil + Bbls.			Water - Bols			Gas- MCF			
AS WELL	1	<del> </del>							1	<del></del>	<del></del>
ciual Prod. Test - MCF/D	Length of	eşi	<del></del>	······································	Bbis Coode	BLEMM	ÇF		Gravity of C	Condensate	
sung Method (pilot, back pr.)	Tubing Pres	Tubing Pressure (Snullin)			Casing Pressure (Shullin)			Choke Size			
I. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and	lauons of the (	Oil Consen	/auon	CE		OIL C	ONS	SERV	ATION	DIVISIC	N
is true and complete to the best of my	guowledge an	d peliel	3 4 <b>004</b> ti		.: Date	e Appr	oved		JUN - 3	1991	

INSTRUCTIONS: This form is to be fixed in compliance in a map of 1004

Barker

991

Signature Gary

Printed Name

Date

1) Request for allowable for newly drilled or deepened wen must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Operations

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Mgr.

-683-3171

Tille

Telephone No

4) Separate Form C-104 must be filed for each pool in multiply completed wells.