~.		THE INTERIO	SUBMIT IN TRIP AT (Other instruction to verse side)	
	GEOLOGICA			LC-059376
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) OIL				6. IF INDIAN, ALLOTTER OR TRIBE NAME
				7. UNIT AGREEMENT NAME
				Grayburg Jackson Ut
				8. FARM OR LEASE NAME TOPIC !!
. ADDRESS OF OPERATOR	.ing company	· · · · · · · · · · · · · · · · · · ·		8. WELL NO.
Suite 1007 Ridglea Bank Building, Fort Worth, Texas 76116 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface				Treet 11- Well No. 3
				100 FIELD AND POOL, OR WILDCAT
				Grayburg Jackson Q-G-SA
1650' FNL and 33	0' FEL Section	27-T17S-R30E		SURVEY OR ARMA
4. PERMIT NO.	1 15 ELEVATIO	NS (Show whether DF, F	PT CR etc \	27-T17S-R30E, NMPM 12. COUNTY OR PARISH 13. STATE
CEIVED	į.	624' GR		Eddy New Mexic
		·	iture of Notice, Report, or	· · · · · · · · · · · · · · · · · · ·
~ 4070	CE OF INTENTION TO:	ox to maleate the	•	EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER	CASING	WATER SHUT-OFF	REPAIRING WELL
FR CUIE TREAT	MULTIPLE COMI		FRACTURE TREATMENT	ALTERING CASING
PTERMATOF KIGHE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT* X
REPAIR WELL (Other)	CHANGE PLANS		(Note: Report resu	ivation X ults of multiple completion on Well mpletion Report and Log form.)
nent to this work.)			details, and give pertinent dains and measured and true ver	tes, including estimated date of starting and tical depths for all markers and zones pert
producing well w	ith a drillable	bridge plug	set in the $5\frac{1}{2}$ " OD	casing at 2950'
With w	l the well was r	e-activated f	, 1976, this drilla for production from	able bridge plug was n Grayburg perforations
With w drilled out, and from 3180'-88' o	l the well was r on August 28, 19 ays after placin	e-activated f 76. ug well back o	For production from	able bridge plug was
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With w drilled out, and from 3180'-88' o	l the well was r on August 28, 19 ays after placin	e-activated f 76. ug well back o	for production from	able bridge plug was n Grayburg perforations l produced 20 BO and
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With w drilled out, and from 3180'-88' o	l the well was r on August 28, 19 ays after placin	e-activated f 76. ug well back o	for production from	RECEIVED
With w drilled out, and from 3180'-88' o Ten da 134 BW on test w	the well was ron August 28, 19 ays after placing the estimated G	re-activated for 76. The second seco	for production from	DEC 2 1976
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