Form	9-331
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16

DEPARTMENT OF THE INTERIOR WEST SHO

ICATE*	Form approved. Budget Bureau No. 42-R LEASE DESIGNATION AND SERIAL	1424
TOO I	I LEASE DESIGNATION AND SERIAL	NO.

W. UNIT AGREEMENT NAME

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ARIMANI OF IT	JE MIEKW	Prawer "D	
GFOLOGICAL	SURVEY	Artecia III	000-

	SUNDRY	NOTICES	AND	REPORTS	ON W	VERESEIVERIE.
Do not	use this form for Use "	or proposals to	drill or to FOR PERM	deepen or plug AIT" for such	back to a proposals.)	dillerent reservoir.

3624' GR

	L	C - 059	376				
3.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME	

New Mexico

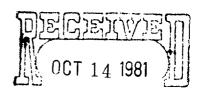
WELL X GAS OTHER	UUI 21 1987 Y Grayburg Jackson	
General Operating Company /	O. C. D. STACT 11	
3 ADDRESS OF OPERATOR	ARTESIA, OFFICE 9. WELL NO.	
Suite 1007 Ridglea Bank Bldg., Fort W	Forth, Texas 76116 3	
4. LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.) At surface	Grayburg Jackson	
1650' FNL and 330' FEL Section 27-T17	7S-R30E 11. SEC., T., B., M., OR BLK. AND SE SURVEY OR ARDA	· V
	27-T17S-R30E, NMPM	ĺ
14. PERMIT NO. 15. ELEVATIONS (Show	whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STAT	s .

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
	1		[THE PARTY OF THE PARTY OF
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTORE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT X	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS		(Other)	tiple completion on Well
(Other)		(0)	all nautinas	Completion or Recompletion K	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of the ingrain proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and 2000 miles nent to this work.) •

remier zone of the Grayburg from 3180'-88' in Grayburg Jackson Unit Tract 11 Wernewas fracture treated on September 29, 1981 with 20,000 gallons gelled water carrying 23000# 20/40 sand tailed-in with 8,000# 10/20 sand. Frac fluid was preceded by 1000 at 15% LE acid.



OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

Se NEI ACCEPTED FOR REAL ACCEP	Vice-President	October 6, 1/1
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
U.S. GEOLOGICAL SURVEY	ee Instructions on Reverse Side	