

DISTRIBUTION		5
SA	TA FE	1
FI	E	1
G.S.		
D OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

NOV 15 1976

I. Operator **Herman J. Ledbetter** **O. C. C. ARTESIA, OFFICE**  
Address **1002 Sayles Boulevard Abilene, Texas 79605**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) **Put well back to producing**  
If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Sergeant</b>	Well No. <b>4</b>	Pool Name, including Formation <b>Fren Seven Rivers</b>	Kind of Lease State, Federal or Fee <b>Federal LC</b>	Lease No. <b>059376</b>
Location Unit Letter <b>A</b> ; <b>330</b> Feet From The <b>North</b> Line and <b>330</b> Feet From The <b>East</b> Line of Section <b>27</b> Township <b>17S</b> Range <b>30E</b> , NMPM, <b>Eddy</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Navajo Crude Oil Purchasing</b>	Address (Give address to which approved copy of this form is to be sent) <b>Artesia, New Mexico</b>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Bartlesville, Oklahoma</b>			
If well produces oil or liquids, give location of tanks.	Unit <b>A</b>	Sec. <b>27</b>	Twp. <b>17S</b>	Rge. <b>30E</b>
				Is it actually connected? <b>No</b> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tubing Gas Pay		Tubing Depth					
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test <b>11-11-76</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>5</b>	Casing Pressure <b>0</b>	Choke Size
Actual Prod. During Test <b>3</b>	Oil-Bbls. <b>3</b>	Water-Bbls. <b>0</b>	Gas-MCF <b>TSTM</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Herman J. Ledbetter**  
(Signature)

Operator

(Title)

11-12-76

(Date)

OIL CONSERVATION COMMISSION

APPROVED

NOV 15 1976

BY

**W. A. Gressett**

TITLE

**SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

