

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 025992 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Crayburg Jackson Unit

8. FARM OR LEASE NAME

Tract No. 7B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Crayburg Jackson

11. SEC. T. R. M., OR BLK. AND
RANGE OR AREA

27-17-30

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FSL & 660' FEL

Sec. 27, Twp. 17 S, R 30 E

Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

SHOOT OR ACIDIZE

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

REPAIR WELL

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled tubing and rods, found TB at 3244', ran 2 1/2" tubing with packer, tubing set at 3139', packer at 2983 in 7" casing. Treated well down tubing with 50,000 gal gelled brine and 44,000' sand as follows:

- 1st stage - pumped 5000 gal pad, followed with 5000 gal frac with 5000# 10-20 sand, 50% polyphosphates, followed with 250# moth balls and 1000# rock salt, press. increase from 3700 to 3500
- 2nd stage - pumped same as stage 1, press inc. from 3750 to 4400
- 3rd stage - pumped same as stage 1 & 2, cut moth balls to salt to 150 & 500# pressure increase from 3200 to 4400
- 4th stage - pumped 10,000 gal frac with 10,000# 10-20 sand and blocking material as in stage 3, pressure inc. from 3600 to 4500, 100# phosphates
- 5th stage - pumped same as in stage 4, pressure inc. from 3300 to 4000
- 6th stage - pumped same as in stage 4 and 5 with no block, flushed with 10 bbls. water and shut in. ISDP 1800 psi, 15 min 1500 psi. Ave. 17.3 BFM @ 3600 psi. Shut in overnight.

Pulled tubing and packer, washed well out, ran tubing and rods and put well on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Layton

TITLE

District Superintendent

DATE

4 August 1969

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL ANY:

TITLE

DATE

ACCEPTED FOR RECORD PURPOSES
AUG 6 - 1969
Date
ACTING District Engineer

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.