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Appropriate District Office

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O. Box 1980, Hobbs, NM 88240

ISTRICT II  
O. Drawer DD, Artesia, NM 88210

ISTRICT III  
000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department.

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

RECEIVED

MAY 20 1991

O. C. D.  
ARTESIA, OFFICE

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                                     |              |
|-------------------------------------|--------------|
| Operator<br>Xeric Oil & Gas Company | Well APT No. |
|-------------------------------------|--------------|

|  |                        |
|--|------------------------|
| Address<br>P.O. Box 51311, Midland, TX 79710 | Other (Please explain) |
|--|------------------------|

|  |   |                        |
|--|---|------------------------|
| Reason(s) for Filing (Check proper box)<br>New Well <input type="checkbox"/><br>Recompletion <input type="checkbox"/><br>Change in Operator <input checked="" type="checkbox"/><br>Change of operator give name and address of previous operator | Change in Transporter of:<br>Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/><br>Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | Other (Please explain) |
|--|---|------------------------|

|   |               |   |  |                        |
|---|---------------|---|--|------------------------|
| I. DESCRIPTION OF WELL AND LEASE<br>Lease Name<br>G-J Unit Tract 7B | Well No.<br>1 | Pool Name, including Formation<br>Grayburg-Jackson-SR-Q-G-S | Kind of Lease<br>State, Federal or Fee | Lease No.<br>LC028992a |
|---|---------------|---|--|------------------------|

|  |  |
|--|--|
| Location<br>Unit Letter<br>I<br>Section<br>27<br>Township<br>17-S<br>Range<br>30-E<br>NMPM<br>Eddy<br>County | 1980<br>Feet From The<br>South<br>Line and<br>660<br>Feet From The<br>East<br>Line |
|--|--|

|   |   |   |
|---|---|---|
| II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS<br>Name of Authorized Transporter of Oil<br>Navajo Refining Company | or Condensate<br><input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 159, Artesia, NM 88210 |
|---|---|---|

|  |  |  |
|--|--|--|
| Name of Authorized Transporter of Casinghead Gas<br><input type="checkbox"/> | or Dry Gas<br><input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
|--|--|--|

|  |      |     |     |     |                            |       |
|--|------|-----|-----|-----|----------------------------|-------|
| If well produces oil or liquids, give location of tanks. | Unit | Sec | Twp | Rge | Is gas actually connected? | When? |
|--|------|-----|-----|-----|----------------------------|-------|

|   |
|---|
| If this production is commingled with that from any other lease or pool, give commingling order number. |
|---|

|   |                             |                 |              |          |        |           |            |            |
|---|-----------------------------|-----------------|--------------|----------|--------|-----------|------------|------------|
| IV. COMPLETION DATA<br>Designate Type of Completion - (X) | Oil Well                    | Gas Well        | New Well     | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded  | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.     |          |        |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)                        | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |          |        |           |            |            |
| Perforations  | Depth Casing Shoe           |                 |              |          |        |           |            |            |

|                                     |                      |           |              |
|-------------------------------------|----------------------|-----------|--------------|
| TUBING, CASING AND CEMENTING RECORD |                      |           |              |
| HOLE SIZE                           | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|                                     |                      |           | Post 10-3    |
|                                     |                      |           | 5-7-91       |
|                                     |                      |           | Chg. Op.     |

## V. TEST DATA AND REQUEST FOR ALLOWABLE

|   |
|---|
| OIL WELL (Test must be after recovery of total volume of load on and must be equal to or exceed top allowable for this depth or be for full 24 hours) |
|---|

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

|   |                                  |
|---|----------------------------------|
| Signature<br>Gary S. Barker Operations Mgr. | Title<br>Supervisor, District II |
| Printed Name<br>May 13, 1991                | Telephone No.<br>915-683-3171    |

## OIL CONSERVATION DIVISION

Date Approved JUN - 3 1991

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 111.  
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
2) All sections of this form must be filled out for allowable on new and recompleted wells.  
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.  
4) Separate Form C-104 must be filed for each pool in multiply completed wells.