Form 3160-5 (August 1999)

1. Type of Well

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Signature

FORM APPROVED N.M. Oil Cons. Division ber 30, 2000

811 S. 1st \$treet Serial No 028992-A SUNDRY NOTICES AND REPORT ON WELLS Do not use this form for proposals to drill or to re-enter Artesia, NM 88210-2834 abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 11 12 13 75 16 16 Grayburg Jackson TR. 7B 8. Well Name and No. Gas Wei Oil Well 7B1- hill Tile Name of Operator 9. API Well No. Pendragon Energy Partners, Inc. RECEIVED 3. Address of Operator - ARTESIA 10. Field and Pool, or Exploratory Area 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Eddv 1980' FSL-660' FEL Sec 27-T17S-R30E 57**282**81 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Deepen Production (Start/Resume) Acidize Notice of Intent Well Integrity Reclamation Fracture Treat Alter Casing Subsequent Report Other Recomplete **New Construction** Casing Repair Final Abandonment Notice Temporarily Abandon Change Plans Plug and Abandon Water Disposal Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Netices shall be filed only after all requirements, including reclamation, have been completed, and the operator h determined that the site is ready for final inspection). Plug #4 **Abandonment History:** 15 sxs cement to surface w/ March 16, 2001: Set CIBP @ 3012' and spot 25 sxs cement on top. dry hole marker. March 17, 2001: Perforate 7" casing @ 1500' and pump 40 sxs cmnt. Plug #3 25 sxs cement 713-532' : Tag cement top @ 1365'. : Spot 25 sxs cement @ 713'. Tag cmnt top @ 532'. Plug #2: : Spot 15 sx cement plug from 80' to surf w/ marker. Perforate @1500' and pump 40 sxs cement @ 900 psi. Note: All equipment and debris will be removed from location and the surface restored to original conditions. Seeding will then Plug #1: be done according to BLM specifications. CIBP @ 3012' w/25 sxs cement on top. Conditions: 8 5/8" casing @ 663' w/ 50 sxs & 7" @ 3112' w/100 sxs. Before ACCEPTED FOR RECORD P&A I hereby certify that the foregoing is true and correct Name (Printed/Typed) Agent John Luchetta JUN 1-8 2001 April 16, 2001 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE LES BABYAK

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

BUREAU OF LAND MGMT POSWELL OFFICE

SI:6 NO 4- LVW 1002

BECEINED