<u>District II</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 South First, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>

2040 South Pacheco, Santa Fe, NM 87505

28530

State of New Mexico Energy Minerals and Natural Resou.

Form C-104A

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office

Change of Operator

FIEVI	ous Operator Information:	Ne	w Operator Information:
		Effective Date:	March 1, 2001
OGRID:	145295	New Ogrid:	149538
Name:	Pendragon Energy Partners, Inc.	New Name:	Asher Enterprises Ltd. Co.
Address:	621 17th Street, Suite 750	Address:	P.O. Box 423
Address:		Address:	
City, State, Zip:	Denver, CO 80293	City, State, Zip:	Artesia, NM 88210
Signature: Printed name: Title:	Kevin P. Jones Partner Phone: (505) 748-1424		JUI 2001 RECEIVED OCD - ARTESIA
			ા જુંટ,
Previous operator	complete below:		NMOCD Approval
-	complete below: Pendragon Energy Partners, Inc.		1000 1000 N
-	endragon Energy Partners, Inc.	Signature:	NMOCD Approval
Previous Operator: P	endragon Energy Partners, Inc.	Signature:	NMOCD Approval

Page: 1 Document Name: Session1

CMD:

04/20/98 10:30:03 ONGARD

OG6C101

C101-APPLICATION FOR PERMIT TO DRILL

OGOCR -TPOV

OGRID Idn : 145295 API Well No: 30 15 4355 APD Status(A/C/P): A

Opr Name, Addr: PENDRAGON ENERGY PARTNERS INC. Aprvl/Cncl Date : 11-01-1995

415 W. WALL STE 1000

MIDLAND, TX 79701

Prop Idn: 18104 GRAYBURG JACKSON UNIT

Well No: 2

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn: G 27 17S

FTG 1980 F N FTG 1980 F E

OCD U/L : G API County: 15

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): O Cable/Rotary (C/R) : R

Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation: 99999

30E

State Lease No:

Multiple Comp (Y/N) : S

Prpsd Depth :

Prpsd Frmtn :

E0009: Enter data to modify record

PF01 HELP PF02

PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF09 PRINT PF10 C102 PF11 HISTORY PF12 PF07 PF08

Date: 4/20/98 Time: 10:21:06 AM

Dutind I PO Box 1980, Hobbs, NM \$2241-1980

PO Drawer DD, Artenia, NM \$8211-0719

Durnes III

1000 Rio Bruzos Rd., Azter, NM \$7410

Dulina U

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State of New Mexico
Energy, Nucreus & Neuron Resources Department

Revised February 2011, 494 Instruments on their Subject to Appropriate District Office

5 Copies

Distinct IV				32	, .		. 2000	,			AME	NDED REPORT
PO Box 2068, :						AND AU	JTHO	RIZAT	ION TO T	RANSP		
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UL or lot so.	Section	Township		Lot Ida	Feet	from the	North/S	South line	Feet from the	East Wes	4 line	County
¹ Lee Code	" Produci	Method C	ode l* Gas	Consection	Date	³ C-129 Perm	it Number		C-129 Effective	Date	" C-12	9 Expursuos Dale
		Transpoi	ters									
Treaspoi OGRID	rter	1	Transporter ! and Addres			^µ PO	D	" O/ G		POD ULS	TR Loca	Lios
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VI. Well	Test Da	ta	1								//	
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Sganare S	1		2 13			Approved			SUPERVISOR			
Subject Switter						Title						
-	IDENT	3. Nici	<u> </u>			Approval	Date		EC 0 8 19	OOE	 -	
Jak 10/18	195		Phone 30	3 296 9	94~2	-			ier o e	7 3 7		
fithus us a ca		nator (ill in th	e OCRID aum	ber and nac	me of the pr	evious operat	or					
<u> </u>	NEW C	MEXIC	inc.			# 01318	15					
/2	Demoni O	perator Signa	ilure			Pristo	ti Manuse	2		Ti Care		Dave
///					- JCP	47 MON	WH.	DIA	12, P	re	//-	1-95

Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM \$8240

State of New Mexico Department Energy, Minerals and Natural Resour

Form C-104 Revised 1-1-89 See Instructions at Bottom of Pa

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Aresia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 MAR 2 3 1992 O. C. D. ARTESIA OFFICE

D'STRICT III 1000 Rio Brizos Rd., Arioc, NM 87410

I.	REQ				BLE AND L AND NA			ON		
Operator				· · · · ·	L A 13 17	· · ONAL	<u> </u>	Well API No.		
LBO New Me	xico, Inc.							N/A		
28202 Cabo	Rd., Ste	250	, Lagı	ına i	Niguel,	CA 9:	2677			
Reason(s) for Filing (Check prope	ir box)				Ç.	iet lPlease e	xplain)			
New Well		Change in		r of			N			
Recompletion	Oil		Dry Cui			_	1 H			
Change in Operator (X)	Camppher	od Cus 🗍	Cooserat				/ / /			
If change of operator give name and address of previous operator	Xeric Oi	1 & Ga	s Cor	P	Midlan	<u>д. тх</u>				
II. DESCRIPTION OF V	YELL AND LE									
G-J Unit	Tract 6	Well No.			IN FORMALION	n - SP - 1		Kind of Lease State, Foderal or 1	Fee T.CO	28992
Location		i		*******		· · · · · · · · · · · · · · · · · · ·				20992
Uali LotterG	: :	80	Feet From	The	North	19	80	Feet From Th	East	
	Cownship 17-S		Range			MPM,	Eddy			Count
III. DESIGNATION OF	<u> TRANSPORTE</u>	R OF OI	LAND	NATU	RAL GAS					
traine or Computed Turntboart C	rui _{Eron}	or Coosec L	<u></u>	_	Actives 1011	। बाद्धाः । व	which app	roved copy of in	Jorm & 10 50 .	112,
Navajo Refining	Co.				p.0.	30x 15	9, Ar	tesia, N	<u>14</u> 8821	0
Phillips Petrol	Camphad Gu		or Dry Cal		AGENTIO.	(077,11) 10	which app	rond copy of the	1 form 1 10 be	(N)
Phillips Petrol Well produces oil or liquids,	Umi					. Pent	rook	Odessa	TX 797	162
ve location of traks.	•		T~p 175	30E	ובאונז ו Yes		, [-	
this production is communicated with	th that from eary our	er ease or po	99. p.e.s.	77.7 (s.	i cast one		N/A	1945		
IV. COMPLETION DAT							· · · · · · · · · · · · · · · · · · ·			
Designate Type of Comp	letion • (X)	Oil Well	Cai	₩ g i	New Well	Workover	Does	en Plug Baci	Same Res'v	Diff Re
Date Spudded		H. RENDY 10 F	Prod.		Total Depun			P.B.T.D.		<u> </u>
Elevelons (DF, RKB, RT, CR, etc.,	Name of B				**************************************			7.8.1.0.		
	Traile of Pr	oducing For	TVALLI QA		Top Oil Car 1	(1)		Tubing De	pth	
Perforations								Depth Cas	ing Shoe	
	T	UBING. C	ASING	AND	CEMENTIN	IC RECO	0.0			
HOLE SIZE	CAS	ING & TUB	NG S ZE			DEPTH SE	T T		CACYC CELL	F.1.7
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. TEST DATA AND REC	UEST FOR AL	LOWAB	LE							
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	Date of Teg			;	Producing Med	nud (Flow. p	mp. 101 1	fr. elc.)	7- 7	''
rogh of Test	Tubing Press	1.00							Dorled I	D-3
				. (asing Presiden	•		Choke Size	4-3-	92
ciual Prod. During Test	Oil . Bbis.			: V	Water - Bole			Gu- MCF	£ 10 0	2
AS WELL									and of	Z
inel Prod. Test - MCF/D	Length of Tea	il	 .		h . C					
line Method /				. 0	bis Coodensu	w/MMCF "		Cravity of C	onden sale	
ung Method (puot, back pr.)	Tubing Presau	us (Spm·m)		·c	wing Freshire	(Shul-in)		Choke Size	· · · · · · · · · · · · · · · · · · ·	
I. OPERATOR CERTI	FICATE OF (COMPLI	ANCE							
i nereby certify that the rules and	regulations of the O	il Consession			\bigcirc	CON	CEDV.	/ATION D	11.410101	
STATE OF THE PERSON OF THE PERSON WITH	and that the inform		on bove		O1	LOON	SEHV	ATION D	IVISION	
is true and complete to the best of	my knowledge and	belief.			Date A	pprovec	, M	AR 8 0 199	v	
(Dale A	hhi a ABC		• • 130		
ignature Raymond a	->			-	Ву	ORIGINA	L SIGN	ED BY		
Raymond A.	Diaz, Pr	esider	<u>ıt</u>	_	•					
3/17/92	17141266	Titl	le		Title_	SUPERV	ISOR, D	ISTRICT IT		
and the second second	(714)365	-0100 Telephon	ne No.	-						
		,								

RUCTIONS: This form is to be filed in compliance with Rule 1104

test for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

tions of this form must be filled out for allowable on new and recompleted wells.

only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Form C-104 must be filed for each pool in multiply completed wells.

ibmit 5 Copies
ppropriate District Office
|STRICT |
O. Box 1980, Hobbs, NM 88240

ISTRICT II O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Departme

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAY 2 0 1991

MAY 3 0 1991

RECEIVED

ISTRICT III XXX Rio Brazos Rd., Azlec, NM 87410	REQUEST FOR ALLOWARD TO TRANSPORT OIL		ON ARTESIA, OFFICE O. C. D. Well API No. ARTESIA, OFFICE
pensor Xeric Oil & Gas C			TO THE TOTAL PROPERTY OF THE TOTAL PROPERTY
P.O. Box 51311,			
leason(s) for Filing (Check proper box) lew Well lecompletion Change in Operator	Change in Transporter of Oil Dry Gas	Other (Please explain)	
Alange in e person	weral Openation Co	mpary P.O. Box	877 Wichita Falls 76307
I. DESCRIPTION OF WELL	AND LEASE		
Lease Name G-J Unit Trac		ing Formation J-Jackson-SR-Q-G-S	
Location Unit LetterG	: 1980 Feet From The	North 1980	Feet From TheLine
Section 27 Townsh	ip 17-S Range 30-	-E NMPM, Eddy	County
II. DESIGNATION OF TRANSITION OF TRANSITION OF AUTHORIZED TRANSITION OF TRANSITION OF AUTHORIZED TRANSPORTER OF CARD		P.O. Box 159,	pproved copy of Ind form a 10 be seni) Artesia, NM 88210 pproved copy of Ind form a 10 be seni)
f well produces oil or liquids, ive location of tanks.	Unit Sec Twp Rge	: Is gas actually connected?	When ?
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give commin	g)ing order number:	
	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OiVGas Pay	Tubica Danth
Perforations	Name of Frontiera's Contempor		Tubing Depth Depth Casing Shoe
		······································	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
Trock dies	0.0000000000000000000000000000000000000		16x4 TO-3
· · · · · · · · · · · · · · · · · · ·			7-7-91
. TEST DATA AND REQUE: IL WELL (Test must be after a nee First New Oil Run To Tank	ST FOR ALLOWABLE recovery of total volume of load ou and much Date of Test	Producing Method (Flow, pump, g	
ength of Tea	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bols.	Water - Bbis	Gas- MCF
GAS WELL			
ctual Prod. Test - MCF/D	Length of Test	8 bis. Condensate/MMCF	Gravity of Condensate
sting Method (pilot, back pr.)	Tubing Pressure (Shul-in)	Caung Pressure (Shul-in)	Choke Size
I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	ations of the Oti Conservation that the information given above	OIL CONSE	ERVATION DIVISION
is true and complete to the best of my a	knowledge and belief	Date Approved _	JUN - 3 1991
Signature Gary S Barke:	r Operations Mgr.	MIKE WILL	
Printed Name May 13, 1991	Tide 915-683-3171	Title SUPERVIS	OR, DISTRICT IF

INSTRUCTIONS: This form is to be filed in compliance with killed 1164

Date

- 1) Request for allowable for newly diffied or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells

Form 3160-5

UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

June 1990)	DEPARTMENT C			<u> </u>	Expires: March		
	BUREAU OF LAN	ID MANAGEN	ieni] 3	 Lease Designation and 8910085020 	Serial No.	
	SUNDRY NOTICES AN orm for proposals to drill o lse "APPLICATION FOR P	r to deepen or	reentry to a different rese		5. If Indian, Allottee or LC-028		B
	SUBMIT IN	TRIPLICATE	ECEIVED		7. If Unit or CA, Agree	ment Designa	ation
1. Type of Well Oil Well Gas Well 2. Name of Operator	Other		JAN 3 1 1991	8.	Grayburg-J. Well Name and No. Grayburg-Ja		
•	ating Company 🗸		O. C. D. ARTESIA, OFFICE		N/A O. Field and Pool, or En		
4. Location of Well (Footag	, Wichita Falls, Tex ge. Sec., T., R., M., or Survey Descrip	(as 76307-0 otion)	877,;(817)767-4801		O. Field and Pool, or EnGrayburg-Ja 1. County or Parish, Sta	ckson	rea
Tract 6, No.	7, T.17¶S., R.30E. 2 1980' from North				Eddy County	, New	<u>Mexic</u> o
12. CHECK	APPROPRIATE BOX(s)	TO INDICATE	NATURE OF NOTICE, F	REPORT	, OR OTHER D	ATA	
TYPE OF	SUBMISSION		TYPE OF A	CTION			
XX Notice o	of Intent		Abandonment Recompletion Plugging Back Casing Repair		Change of Plans New Construction Non-Routine Fract Water Shut-Off	uring	
Final A	bandonment Notice		Altering Casing Test Casing Other		Conversion to Inje Dispose Water (Note: Report results of mu Completion or Recompletio	ltiple completion	
give subsurface local	ations and measured and true vertical do	epths for all markers : St. If tes	pertinent dates, including estimated date and zones pertinent to this work.)* t passes well will well will be permane	be acti	vated		
•					OAR CO)	p m O m
					·	G ==	IVED
					100 mg	16. H	
14. I hereby certify that the	foregoing is true and correct	Title	Superintendent		Date1-	-24-91	
(This space for Federal		Title			Date\/3	30/91	
Conditions of approval.	, if any:						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NO. OF COPIES RECEIVED NEW MEXICO OIL CONSERVATION COMM Form C-104 Supersedes Old C-104 and C-110 DISTRIBUTION REQUEST FOR ALLOWABLE Effective 1-1-65 SANTA FE AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE RECEIVED BY OIL TRANSPORTER GAS AUG 29 1986 OPERATOR PRORATION OFFICE O. C. D. ARTESIA, OFFICE GENERAL OPERATING COMPANY Suite 303, First National Bank Bldg., Artesia, NM 88210 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well X Dry Gas OIL Recompletion Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE | Well No. Lease No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal C0289921 Grayburg-Jackson - SR-Q-G-SA 2 G-J Unit Tract 6 Location 1980 Feet From The North Line and 1980 Feet From The East Unit Letter Eddy County , NMPM, 30 Range Township 17 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | X | or Condensate | | Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas When is gas actually connected? P.ge. Unit Twp. If well produces oil or liquids, give location of tanks. no 22 17 P If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. Plug Back IV. COMPLETION DATA Workover Gas Well New Well Oll Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded **Tubing Depth** Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE ID-3 -86 THM (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test Gravity of Condensate **GAS WELL** Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE SEP 1 1 1986 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By BY. Supervisor District II TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Derr (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. H & S OIL COMPANY -AGENT

(Title)

(Date)

August 28, 1986

Fill out only Sections I, II, III, and VI for changes of owner, rell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED 3	<u>,</u>	RECEIVED	Form C-103
DISTRIBUTION	4	KECFI	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	SERVATION COMMISSION	Effective 1-1-65
FILE /	'	MAR 7 - 1979	
U.S.G.S.	•	MAN	5a. Indicate Type of Lease
LAND OFFICE			State Federal Fee
OPERATOR /		a. c. c.	5. State Oil & Gas Lease No.
OFERATOR //		ARTESIA, OFFICE	of state on a day beare ite.
			-kmmmmmm
	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG I ON FOR PERMIT -" (FORM C-101) FOR SUC	WELLS BACK TO A DIFFERENT RESERVOIR. TH PROPOSALS.)	
1. OIL X SI WELL	OTHER-		7. Unit Agreement Name Grayburg Jackson Unit
2. Name of Operator	<u>J</u>		8. Farm or Lease Name
General Operating Con	mpany		17.0
3. Address of Operator			9. Well No.
Suita 1007 Ridelan I	Bank Bldg Fort Worth,	Toyog 76116	1
4. Location of Well	Dank Brug Tore wording	Texas (CIIC	Tr. 6 - 2 10. Field and Pool, or Wildcat
	14	1900	· ·
UNIT LETTER G,C	180 FEET FROM THE N	LINE AND TEET FRO	GrayburgJackson(SR.Q.G.SA
THELINE, SECTIO	on 27 township 17 S	RANGE 30 E NMP	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County Eddy
16. Charles	Annania Par Talla	CN CN	
	Appropriate Box To Indicate N ITENTION TO:	. "	ther Data IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	-	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	-
		other Casing Leak Su	rvey
OTHER			
17. Describe Proposed or Completed Op work) SEE RULE 1 103.	erations (Clearly state all pertinent det	ails, and give pertinent dates, includin	ng estimated date of starting any proposed
work) SEE NOLE 1103.			
Installed values and	2" pipe to surface as p	en instructions	
installed valves and	pipe co surface as p	ei instituctions.	•
•			_
			•
		•	
			·
18. I hereby certify that the information	shove is true and complete to the book	of my knowledge and halinf	
10.1 hereby certify that the information	above is the and complete to the best (
7/ / 4/1.	C_A		
SIGNED / Kee No.	Spiller TITLE	Agent	. DATE <u>March 7, 1979</u>
	//		
-1.1;			111K 4 0 40W4
APPROVED BY / Mile U	Whan TITLE OIL	AND GAS INSPECTOR	MAR 1 3 1979

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER DD ARTESIA, NEW MEXICO

Jan. thru April, 1974

N	0.	201	0	0	
---	----	-----	---	---	--

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE	1/11/74
PURPOSE:	ALCMARLE ASSIGNMENT (Old Well)
	Effective 1/1/74, an allowable of 9 barrels of cil per
	day is hereby assigned to the General Operating Company,
	G-J Unit Tr.6 #2-G, 27-17-30, Grayburg Jackson Pool.
	Jan. total, 279 bbls
	Peb. 7 252 7
	Mar. 7 279 *
	Apr. 1
	VAG: †w
	General Operating Co.
	OIL CONSERVATION COMMISSION
	the state of the s
	Supervisor, District No. 2

EXTRA COPY

Form 9-331 (May 1963)

16.

UN! D STATES DEPARTMEN I OF THE INTERIOR (Other instructions verse side)

Form approved. Budget Bureau No. 42-R1424. SERIAL NO.

0.	LEAGE	DESIGNATION WILD SOM
		IC-028992

	Gi	EOLOGICAL SURVEY		O	OR MRIDE NAME
	SUNDRY NOTION (Do not use this form for proposa Use "APPLICA"	CES AND REPORTS ON is to drill or to deepen or plug back TION FOR PERMIT—" for such propose	WELLS to a different Eerrov E C	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.				7. UNIT AGREEMENT NAM	
	OIL GAS GAS WELL OTHER		IAN 1 1 1974	ary art J. C	ckson Unit
	NAME OF OPERATOR		JAN 1 1314	8. FARM OR LEASE NAM	E
	General Aersting C	2 6 17 10 10 10 10 10 10 10 10 10 10 10 10 10		Tract S	
	ADDRESS OF OPERATOR		O. C. C.	9. WELL NO.	
э.	ADDRESS OF OFEREION	ita folls, Tex s 7	ARTESIA, OFFICE	2	
<u></u> –	LOCATION OF WELL (Report location cle	arly and in accordance with any Sta	te requirements.*	10. FIELD AND POOL, OR	WILDCAT
•	See also space 17 below.)			urcyburg di	ackson
	110. 1 2. 1 . 1 . 2 . 2 . 2	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
				ection 27-Ti	179-300
14	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH	13. STATE
14.	PROMIT NO.	illiani -		Flay	Hew dexic

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT	CE OF INT	PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*		
REPAIR WELL (Other)		CHANGE PLANS		(Other)	ole completion on Well ort and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The a to economic abancewis in the eacting well the refraction in a cator (1 a) area effective 3-1-1

recept test indicates that the well was on who of producing a parties of oil and a harrels of water ser May. In Recember 21, 1973, the well was re-notivated as a producing well in a saturation eras. und it is as promotion at this time.

RECEIVED

-14N - 7 1974

U. S. GEOLOGICAL SURVEY: ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE	ortoer	DATELIECS: bar 31. 1070
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229

7 - 485

		1	AND	Ellective 1-1-65						
-	H.S.C.S.	MODIZATION TO TOAS		24						
}	U.S.G.S.	PFCF.	NSPORT OIL ANE TURAL G	A3						
-	OIL		• •							
	TRANSPORTER GAS		60							
}	OPERATOR	FEB 2 6 1973	(TH)							
_ }	PROPATION OFFICE									
2.	Operator	9. C. C.								
1	General Operating Com									
Ì	Address									
	P. O. Box 877, Wichit	a Falls, Texas 76307								
	Reason(s) for filing (Check proper box,)	Other (Please explain)							
	New Well	Change in Transporter of:		perator from Anadarko						
	Recompletion	OII Dry Gas		ny to General Operating						
	Change in Ownership X	Casinghead Gas Condens		e February 1, 1973.						
,	If change of ownership give name	rayburg Jackson Unit Wor	king Interest Owners wi	th Anadarko Production						
i	and address of previous owner C	ompany, 2 Greenway Plaza	East, Suite 410, Houst	on, Texas 77046 Unit						
		perator.								
11.	DESCRIPTION OF WELL AND	Well No Pool Name, including to	rmation Kind of Lease	Lease No.						
	Grayourg Jacks	on Charbana Ingles		lor Fee Federal LC-028992						
	Unit Tract 6	2 Jord Jours	<u> 4 0 2</u>	(b)						
	2 109	O Feet From The North Line	and 1980 Feet From	The East						
	Unit Letter G; 190	Teet From The NOT OIL Em								
	Line of Section 27 Tox	waship 17 South Range	30 East , NMPM,	Eddy County						
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	s							
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro							
	Texas-New Mexico Pipe	e Line Company	P. O. Box 1510, Midlan Address (Give address to which appro	d. Texas 79701						
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give daaress to which appro	ved copy of this form is to be sent,						
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en.						
	If well produces oil or liquids,	well croduces oil of liquids,								
	give location of tanks. Lact		<u> </u>	1						
		th that from any other lease or pool,	give commingling order number:							
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v						
	Designate Type of Completi-	on = (X)								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
				T. L. D. Al						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
				Depth Casing Shoe						
	Perforations									
		TUDING CASING AND	CEMENTING RECORD							
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	HOLE SIZE	CASING & TOBING SIZE								
				<u> </u>						
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow						
• •	OIL WELL	ante joi tilla de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift. etc.)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 100, pamp, 200	,,,,,,						
		Tubing Pressure	Casing Pressure	Choke Size						
	Length of Test	I doing Pressure								
	Actual Prod. During Test	Oil-Bbie.	Water-Bbls.	Gas - MCF						
	Actual Prod. During 1981	5								
	1									
	GAS WELL									
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
			<u> </u>							
VI	CERTIFICATE OF COMPLIAN	NCE .		ATION COMMISSION						
• •			FEB 271	973						
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED 7	harris A						
		with and that the information given ne best of my knowledge and belief.	BY	Justel V						
			II OIL AND GAS INSP	ECTOB						
			TITLE							

C.w. Su

(Signature)

Partner (Title)

February 16, 1973

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

*See Instructions on Reverse Side

TITLE

D. C. C. ARTESIA, OFFICE

MAR 2

1971

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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U.S. GOVERNMENT PRINTING OFFICE: 1963---O-685229 GPO 837-499 867-851



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. DRAWER DD - ARTESIA 88210

January 22, 1971

GOVERNOR BRUCE KING CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY – DIRECTOR

Anadarko Production Company Box 116 Loco Hills, New Mexico

Re: Shut-in wells

Gentlemen:

We note from recent production reports that the subject wells have not been producing. Therefore, unless notified otherwise by Form C-127, the wells involved will receive no allowable beginning March, 1971.

Grayburg Jackson
G-J Unit Tract No.6 #2,5-G, 27-17S-30E

Very truly yours,

OIL CONSERVATION COMMISSION

R. L. Stamets

RLS: jw

Form 9-331 (May 1963)

TED STATES SUBMIT IN T. (Other instructions of the INTERIOR verse side)

GEOLOGICAL SURVEY

4TE*

Form approved. Budget Burean No. 42-R1424.

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	LEA	SE	DES	ig:	NAT	ION	AN	D S	BRIA	L	NO.
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	SUNDRY	NOTICES	AND	REPORTS	S ON	WELLS	•
not	use this form fo	r proposals to	drill or to	deepen or pl	ug back to	o a different	reservoii

IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not	t use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
i.	GAS CONTRACTOR OF THE CONTRACT	7. UNIT AGREEMENT NAME
2. NAME OF OR	PERATOR Anadarko Production Company	8. FARM OR LEASE NAME
3. ADDRESS OF	HOX 116 Loce Hills, New Mexico 58255	9. WELL NO.
4. LOCATION O See also sp At surface	F WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	Sec. 27, T 17 S, R 30 E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Eddy County, New Mexico	27-17-30
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3625 (L	12. COUNTY OR PARISH 13. STATE
16.	Check Appropriate Box To Indicate Nature of Notice, Report, o	r Other Data

	Cueck Abbinbudie pox to it	ilaicaic i n	arete et l'iterrae, mapany		
NOT	FICE OF INTENTION TO:	ļ	SUBSEQUENT RE	PORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results of mul- Completion or Recompletion R	eport and Log form.)	
	(63)	- 11 + i +	dotaile and give pertinent dates, inclied	ng estimateu uate of so	4 E LLUK

17. DESCRIBE PROFOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) •

Freeture treated well with 20,000 gals. fresh water and 30,000s 20-40 sens in three equal stages separated by 500% rock salt and 500% moth balls. Max. pressure first stage 1600 pai, 2nd stage 2050 pai, 3rd stage 2300 pai. IMDP 1500 pak. Avg. treating rate 21 BFM. Washed well out and put back on pump 12-31-67.

RECEIVED

AUG 2 7 1968

D. C. C. ARTERIA, DFFICE

/2		
18. I hereby certify that the foregoing is true and correct	TITLE District Superintendent	DATE
(This space for Federal is State office use) A CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

*See Instructions on Reverse Side

Instructions

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U.S. GOVERNMENT PRINTING OFFICE: 1983—O-685229 G P O 8 37 - 499 887 - 851

<u>124.</u>

ME

in the second se

DEPARTMENT OF THE INTERIOR. Goological Survey

P. O. Draver U Artesia, New Mexico 88210 Rec'd.

April 17, 1968 Re: 011 and Gas Lease LC 028992(b)

Amedarko Production company Post Office Box 116 Loco Hills, New Mexico 88255

Gentlemen:

SW

ico

We have not yet received the reports checked below pertaining to your well No. 2-Grayburg-Jackson Unit Tr. 6 located in SE & NR & Sec. 27, T. 17 S., R.30 B., Edy County, New Mexico:

70m	9-331,	"Notice	•f	Intention	to	*****	
							(S copies

Form 9-331, "Subsequent Report of Fracture Treatment"

(5 copies) IIIII

Form 9-330, "Log of Oil or Gas Well" covering all drilling operations. (4 copies) _____

Geologic logs (30 GPR 221.59 requires that <u>deplicate</u> copies of <u>all</u> electrical logs, sample logs, drilling time logs, temperature, deviation, and other well surveys must be filed.)

(2 copies)

Please submit these delinquent reports to this effice at your earliest convenience.

RECEIVED

Sincerely yours,

APR 2 2 1968

D. C. C.
ARTESIA, OFFICE

Jemes A. Knauf District Engineer

This work has not been commenced and is still pending. It is expected that it will be done within the next 60 days.

D. R. Leyton
District Superintendent
Anadarko Production Company

A-71N13 C137

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229

867-851

NEW MEXICO OIL CONSERVATION COMMISSION

TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

June, 1966

	_	_	
	*	10	
No.	<i>1</i> 1	1 /	

SUPPLEMENT TO THE OIL PROPATION SCHEDULE

DATE	6/1/66
PURPOSE:_	ALLOWABLE REVISION (2ND MONTH) (WATERPLOOD)
	Effective 6/1/66, the allowable of the following
	Anadarko Froduction Company wells in the pool listed
	below are hereby revised as indicated.
	Grayburg Jackson Pool G.J. Unit Tr.6 #2,5-G, 27-17-30, increased to 180 bbls daily or 5400 bbls for the month. G.J.Unit Tr.78 #2-I, 27-17-30, increased to 290 bbls daily or 8700 bbls for the month. G.J.Unit Tr.9 #2-A, 26-17-3b, increased to 50 bbls daily or 1500 bbls for the month.
	MLA/jw
	Anadarko Prod. Co. OIL CONSERVATION COMMISSION
	THM HILLIAM SUPERVISOR DISTRICT NO.

EXTRA COPY

NEW MEXICO OIL CONSERVATION COMMISSION

TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

May, 1966

N	0	Ą	49	
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SUPPLEMENT TO THE OIL PROPATION SCHEDULE

DATE	<u>5/31/65</u>					
PURPOSE:	ALLOWABLE REVISION (WATERFLOOD)					
	Effective 5/1/66, the allowable of the following Anadarko Production Company wells in the pool listed					
	below are hereby revised as indicated.					
	Grayburg Jackson Pool G.J. Unit Tr.6 #2.5-G, 27-17-30, increased to 180 bbls daily or 5580 bbls for the month. G.J. Unit Tr.78 #2-I, 27-17-30, increased to 290 bbls daily or 8990 bbls for the month. G.J. Unit Tr.9 #2-A, 26-17-30, increased to 50 bbls daily or 1550 bbls for the month.					
	MLA/jw					
	Anadarko Prod. Co.,					
	Thim I supervisor, parted No. 8					

EXTRA COPY

NUMBER 37 LUPIES RECEIVED CISTAIBUTION SANTA FF PIL K U.S. d.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE			O IIIAII)	I OIL AND	NATURAL G	A3			
		FILE THE O	RIGINAL A	ND 4 C	OPIES WITH TH	E APPROPRIATE	OFFICE			
Company or Operator	ANADARKO	PRODUCTION	COMPANY	, 🗸		(R-2323) TRAC	T 6 Well No.			
Unit Letter G	Section 2	Township	R	lange	30E	County EDDY				
Pool GRAYBURG-	-Jackson					Kind of Lease (State, Fed, Fee)				
If well produce give loc	es oil or cond cation of tank		Unit Letter	В	Section 27	Township	Range 30E			
Authorized transporter of	oil 📉 or co	ond asate			Address (give ad	dress to which appro-	ved copy of this form is to be sent)			
TEXAS-Naw	MEXICO	PIPE LINE C	OMPAN Y		Box 1510	, MIDLAND, TE	XAS			
		Is Gas A	ctually Cor	nnecte	d? Yes_X	No				
Authorized transporter of	casing head g	as 🔭 or dry gas	Date C		Address (give ad	dress to which approv	ved copy of this form is to be sent)			
PHILLIPS	PETROLE	M COMPANY			BARTLESV	ILLE, OKLAHOM	· ·			
If gas is not being sold, g	ive teasons s	nd also explain its	present dispo	sition:	· · · · · · · · · · · · · · · · · · ·		- · · · · · · · · · · · · · · · · · · ·			
		REASO	N(S) FOR F	ILING	(please check p	roper box)				
1	New Well			_	Change in Owne	ership	···· 🖾			
ı	Change in Tra	unspottet (check on	e)		Other (explain l	•				
		Dry					EXVED			
						AUG	6 1965			
							C. D. 14. office			
						,				
Remarks										
Purch	ASED BY	ANADARKO; O	PERATION	S ASS	SUMED EFFEC	TIVE AUGUST 1	, 1965.			
		ador Oil C								
			-							
The undersigned certifi	es that the	Rules and Regula	tions of the	Oil Co	onservation Comm	nission have been o	complied with.			
	Executed	this the 2ND	_ day of		August	, 19 <u></u> 65 .				
OIL C	ONSERVAT	ION COMMISSION			Ву					
Approved by		1			Title	116	14 plan			
MLC	trust	teriq				. RECORDS SU	PVR.			
Title		7			Company					
246 APE	616 ime ==	<i>'</i>			ANA	DARKO PRODUCT	ION COMPANY			
Date	0.42 /#2PE				Address P (Box ddda	9317			
AUG	1 1 1965	;		P. O. Box 9338 9317 FORT WORTH, TEXAS 76107						

NEW 1 CO OIL CONSERVATION CC SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

ISSION

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Grayburg-Jackson Unit (R=2333) Lease Tract 6 Company or Operator AMBASSADOR OIL CORPORATION Well No. 2 Unit Letter G S 27 T 178 R 30E Pool Grayburg-Jackson Federal County Eddy Kind of Lease (State, Fed. or Patented) If well produces oil or condensate, give location of tanks: Unit B S 27 T 17S R 30E Authorized Transporter of Oil or Condensate Texas - New Mexico Pipe Line Company Address Box 1510, Midland, Texas (Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas Phillips Petroleum Company Address Bartlesville, Oklahoma (Give address to which approved copy of this form is to be sent) (Give address to which approved cop, or and also explain its present disposition [| VED ARTESIA, OFFICE Reasons for Filing:(Please check proper box) New Well Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate () Change in Ownership () Other Unitized

Remarks: Give explanation below) Remarks: Previously reported by Ambassador Oil Corporation as Federal "E", Well #2; committed to Grayburg-Jackson Unit effective March 1, 1963. The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 9th day of May 19 63 Вy Title 19 Prod. Records Supvi Approved MAY 1 6 1963 Company AMBASSADOR OIL CORPORATION OIL CONSERVATION COMMISSION Address Box 9338, Fort Worth, Texas

DEL AND SAS INSPECTOR

Title

NEW ME JO OIL CONSERVATION COM SANTA FE, NEW MEXICO

Form C-110 Revised 引作E D

SION

(File the original and 4 copies with the appropriate district office)

OCT 3 1 1960

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

M. C. C.

Company or Operator_	AMBASSADOR OIL CO	ORPORAT ION	Lease FEDERAL "	E"
Well No. 2 Uni	t Letter G S 27	T 17 R 30 F	ool GRAYBURG JACKS	ON
County EDDY	Kind of Le	ease (State, Fed.	or Patented) feb.	D 20
If well produces oil or	condensate, give	location of tanks:	InitS_27_T_17	
Authorized Transporter	r of Oil or Conden	sate IEXAS-	MEN WEXTOO LINE CINE	
Address P. O. Box (Give addre	1510 MIDLAND	, TEXAS	arm is to be sent	
			orm is to be sent,	
Authorized Transporter	r of Gas PHILLIP	S PETROLEUM CO.		
	BARTLESVILLE, OKLA		:- 4 - 14	
lf Gas is not being sold	, give reasons an	d also explain its	orm is to be sent) present disposition:	
Reasons for Filing:(Ple				()
Change in Transporter	of (Check One):	Dil() Dry Gas () C'head (X) Conde	ensate ()
Change in Ownership		() Other		()
Remarks:			Give explanation bel	low)
The undersigned certif mission have been com		and Regulations o	f the Oil Conservat:	ion Com-
Executed this the 27TH	day of October	1960 	2 MCha/	Lin
Approved OCT 31	1960 19	Title PRO	A RECORDS SUPVR	
OIL CONSERVAT	rion commissioi	N Company	AMBASSADOR OIL CO	PORATION
By ML Price	itrong	Address	3101 WINTHROP	
mill see cas ingrest	-		FT. WORTH, TEXAS	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator AMBASSADOR OIL Co	PORATION	Lease FEDERAL "E"
Well No. 2 Unit Letter G S 27	T_17_R_30	Pool GRAYBURG JACKSON
County EDDY Kind of Leas	se (State, Fed.	or Patented) FED.
If well produces oil or condensate, give loc		
Authorized Transporter of Oil or Condensa		
Authorized Transporter of Off of Condensa	LEXAS MEA	PRAICO FIFECIAL CO.
Address P. O. Bex 1510 MIDLAND, To	EXAS	
(Give address to which approve	d copy of this	form is to be sent)
Authorized Transporter of Gas		
Address (Give address to which approve	d copy of this	form is to be sent)
If Gas is not being sold, give reasons and a	lso explain its	present disposition:
	······································	
Reasons for Filing: (Please check proper bo		
Change in Transporter of (Check One): Oil	() Dry Gas	() C'head () Condensate ()
Change in Own tookin) Other	441
Change in Ownership (Remarks:) Other	(X) Give explanation below)
Remarks;		
CHANGE IN LEASE NAME AND WELL NUMBER I	E DESIGNATION,	PREVIOUSLY REPORTED AS
ARNOLD B. WELL #4-B		
•		UII
		JUL 2 3 1950
The undersigned certifies that the Rules an	d Regulations	of the Oil Conservation Com-
The undersigned certifies that the Rules an mission have been complied with.	d Regulations	•
mission have been complied with.		of the Oil Conservation Com-
mission have been complied with.	d Regulations	•
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mission have been complied with. Executed this the 16 day of duty		
mission have been complied with. Executed this the 16 day of July		•
mission have been complied with. Executed this the 16 day of duty	19_ <u>59</u>	
Executed this the 16 day of JULY Approved JUL 20 1959 19 OIL CONSERVATION COMMISSION	ByTitle_Pa	SODUCTION RECORDS SUPT. Y AMBASSADOR OIL CORP.
mission have been complied with. Executed this the 16 day of July Approved JUL 20 1959 19	ByTitle_Pa	RODUCTION RECORDS SUPT.
Executed this the 16 day of JULY Approved JUL 20 1959 19 OIL CONSERVATION COMMISSION	ByTitle_Pa	SODUCTION RECORDS SUPT. Y AMBASSADOR OIL CORP.

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Form **C-110** Revised 7/1/55

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION JUN 1 2 1959 TO TRANSPORT OIL AND NATURAL GAS

Company or Ope	erator Amb	assador	011 0	orpox	ation	Lease Arm	old B
Well No.4-B	Unit Lette	r G S	27 T	17	R_30	Pool Grayburg	Jackson
County Edd	y	_Kind of	Lease	(State	e, Fed	. or Patented)_	Fed.
If well produces	oil or conden	sate, giv	e loca	tion of	tanks	:UnitS_27	T_17_R_30_
Authorized Train	nsporter of Oil	or Cond	lensate	Texe	s Nev	Mexico Pipeli	ne Co.
Address P.	0. Bex 1510	Mi	lland,	Texa		form is to be s	
							ent)
Authorized Tran	asporter of Ga	B				Data Carried	- 1
(Giv	ve address to v	which app	oroved	CODV	of this	Date Connecte form is to be s	ent)
If Gas is not be	ing sold, give	reasons	and al	во ежр	lain it	s present dispos	ition:
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Reasons for Fil	ing:(Please che	eck prop	er box	1 (lew W	ell	()
Change in Trans	sporter of (Che	ck One):	Oil () Dr	y Gas	() C'head ()	Condensate ()
							••
Change in Owne	rship		(x)	Oth	er	Give explanation	
Remarks:					,	(Give explanation	on below)
ilow wor	rt Worth 7,	Men to	ARDES	isadot	011	at ownership h Corporation, 3 ield Office Bo	101 Winthrop
The undersigned mission have be			es and	Regul	ations	of the Oil Conse	ervation Com-
Executed this th	eday of			19		0 (= 0	
				В	y	J. J. Bri	Set E
Approved	JUN 1 6 18 V		19	T	itle	Supt.	
OIL CONS	ERVATION CO	MMISSI	ON	Ċ	ompan	y Ambassador Oi	1 Corp.
By MHern	strong			A	ddress	Box 398	
Title	อง เพราะบ โด้ง				I	oco Hills, N.M	

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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Roland Rich Woolley	Lease Arnold B
Well No. 4-B Unit Letter & S27 T	7 R 30 Pool Grayburg Jackson
County Kind of Lease (S If well produces oil or condensate, give location	
-	
Authorized Transporter of Oil or Condensate	exas, New Mexico Pipe Line Co.
Address p. 0. Box 1510 Widlend, Tex (Give address to which approved co	py of this form is to be sent)
Authorized Transporter of Gas	
Address	
(Give address to which approved co If Gas is not being sold, give reasons and also	py of this form is to be sent) explain its present disposition:
Reasons for Filing:(Please check proper box)	New Well()
Change in Transporter of (Check One): Oil ()	Dry Gas () C'head () Condensate ()
Change in Ownership () (Other Pool Designation (Give explanation below)
Remarks:	(Give explanation below)
Under the Order No. R-1079 the Premie the Grayburg Jackson Foo.	r Pool has been changed to
The undersigned certifies that the Rules and Remission have been complied with.	gulations of the Oil Conservation Com-
Executed this theday of19	
	By L. J. Briscoe
Approved FEB 1 8 1058 19	Title Sup t.
OIL CONSERVATION COMMISSION	CompanyRoland Rich Woolley
By ML Comestrone	Address Box 398 Loco Hills, N.M.
TitleTitle	

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so far as can be determined from all available records.
Date
The summary on this page is for the condition of the well at above date.
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ny changes made in the casing, state fully, and if any casing was he well has been dynamited, give date, size, position, and number kind of material used, position, and results of pumping or bailing.	size and lecation. If t	ent in the well, give its of the its in its of the its o	sineuracked" or le
of the well. Please state in detail the dates of redrilling, together by changes made in the casing, state fully, and if any casing was be well has been dynamited, give date, size, position, and number	ve a complete history of the first of the sign of the	atest importance of the series res	or it is of the great
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