

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other (WELLS) ✓

2. Name of Operator
LBO Energy, Inc

3. Address and Telephone No.
505 N. Big Spring St. 105, Midland Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
600' Fail & 1900' Fail of Section 27, T-17-S, R-30-E,
Eddy Co., NM

5. Lease Designation and Serial No.
LC 020992B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Greybull Jackson Unit (83/4)

8. Well Name and No.
TRAIL 6 Well No. 3

9. API Well No.
30-015-04356

10. Field and Pool, or Exploratory Area
Greybull-Jackson

11. County or Parish, State
Eddy Co. New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

May-1995 G04 6-3 Failed Casing Integrity Test.

RECEIVED

June-1995: Release Injection Packer Pch. Tied w/ 7" Packer & Pump to. Kneave Casing
Leak, Found Bad Pipe from Surface to 140'. Set Casing inside 5 1/2" 14" Liner @ 2970'.
Tied w/ 7" Packer, Test Liner Top to 750' for 30" O.K. Tied to 100' Test Casing to
650' for 30" O.K. Tied. Ran and Set 13 Jts 566' of 5 1/2" 14" J-55 Steel, Cemented
with 100 G. Class "C" Slur, Cured 50 G. to Pit. Drilled out Cement. Test Casing to
600 psi for 30" O.K. Drill Casing & Seal to 3058', Could Not Go Deeper. Tied, HJ
injection Packer, Tied to 3058', Circulate Hole w/ Packer Fluid Set Packer, Test
to 600' for 30" O.K. Witnessed By Gary Williams O.C.O.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: