Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM \$8240

D'STRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resource expariment

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 MAR 2 3 1992

REQUEST FOR ALLOWABLE AND AUTHORIZATION OFFICE

DISTRICT III 1000 Ruo Brizos Rd., Aziec, NM 87410	REQUE	STFOR	ALLOV	VABL	E AND A	UTHO	RIZAT	ENA	OFFICE	l d	P P
I	T	TRANS	PORT	<u> </u>	TAN CHI	URAL	<u>AS</u>	Well A			
LBO New Mexico, Inc.									/ A		- بينون
28202 Cabot Rd.	, Ste.	250, I	Lagun	a Ni	guel,	CA 92	2677				
Reason(s) for Filing (Check proper box)					Onle	s (Please e	xplain)				
New Well	C	yeass in 140									
Recompletion □	Oil	مر لیا ص		_							
Change in Operator LXI		Gu □ C∞		 -							
and roquen of busyons obsustor. Xex.	ic Oil	& Gas	Corp	· · · · · ·	lidland	TX.					
II. DESCRIPTION OF WELL	ND LEA	SE Well No. Poo	i Name. I	nciudina	Formulos			Kind of	Leue	LC02	M No.
G-J Unit Tract		5 G	raybu	ırg-	Jackson	n-SR-	Q-G-	S Have, C	oderal or For		.099
Location Unit LetterG	1	650 Fee	4 From Tr	N N	orth _{Lm}	and	650	F«	t From The	East	
4 - · · · · ·	17-S	Rai		30-E		IPM,					Cour
III. DESIGNATION OF TRANS		OFOIL	AND N	ATLR	AL GAS				-4.4.0.40		
Name of Authorized Transporter of Oil Navajo Refining Co.	ms of Authorized Transporter of Oil XX or Condensate Transporter of Oil XX					P.O. Box 159, Artes				8821	U
Name of Authorized Transporter of Caung		□ x or	Dry Cili		Actes 16.	1 011111	o which i	opproved	copy of the fo	7 10 bt 1	(N)
Phillips Petroleum		Gas Cor	p					_,	dessa,	TX /9/	62
If well produces oil or liquids, give location of tanks.	Uwi N/A	-	າ 7S ∶	я; 30Е	: במותא: Yes		יט	When	1 945		
If this production is community with that I				T.T. (). (.g cwei nm	ter _	N/A				
	······································	Oil Well	Get V	Vell	New Well	Workove	:1 [Doepen	Plug Back	Same Rea'y	pin i
Designate Type of Completion Date Spudded		I. Ready to Pri	×4		Taul Depun			 	P.B.T.D.	<u> </u>	
·					Top Oil Ci	P15			Tubing Dep	uh	
Eleveuoss (DF, RKB, RT, GR, etc.) Name of Producing Formation									Depth Casin		
Perforacions									Depit Cash	is silve	
	Т	UBING, C	A SING	AND	CEMENT						
HOLE SIZE	CAS	SING & TUBI	NO SIZE		· ••••	DEPTH	SET			SACKS CEN	FAL
					-		. 				
	 										
V. TEST DATA AND REQUES	ST FOR A	LLOWAB	LE						a diadh as bi	Can All 2d ha	
DELE FIRE NEW Oil Rue To Tank	Date of Tes		003 04 37	d muli	Producing M	leunco (Flo	w. pump.	gas lyt.	elc)	101 Juli 24 NO	w11
Leagth of Test	Tubing Pressure				Casing Pressure				Choke Size,	fasted 3	-92
					Waier · Bols				Gu- MCF	2120	op
Actual Prod. During Test	Oil • Bbls.				Water - Doie	,				(and)	
GAS WELL											····
Actual Prod. Test - MCF/D	Length of	मि।			Bbit Coode	nuwWM(CF		Gravity of	Condensate	
esung Method (pilot, back pr.)	Tubing Pressure (Shalin)				Cau ng Pressure (Shul-In)				Choke Size		
VI. OPERATOR CERTIFIC	CATE O	F COMPL	IANC	——- Е			ONICI	EDV.	ATION [אופור	······
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							ONS	En vi	TION		'1 '
Division have been complied with an is true and complete to the best of m	d that the inte y knowledge	ormation given and belief.	above		Date	e Appro	ved	MA	R 3 0 19	92	
					By_	• •					
Signature							RIGINA IKE WI		NED BY		
Printed Name Title						St.	JPERV	ISOR,	DISTRICT I	Ť	
3/17/92 Date	(714)3	65-0100 Telep	hone No.								
					المستوالية						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accord
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Keviseg 1-1-07 See Instructions at Bottom of Page 0/9/