

CISF

**SUNDRY NOTICES AND REPORT ON WELLS**  
Do not use this form for proposals to drill or to re-enter  
abandoned well. Use Form 3160-3 (APD) for such proposals.

Case Serial No. 028992-B

Indian, Name of Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Pendragon Energy Partners, Inc.

3. Address of Operator

621 17th St., Suite 750, Denver CO 80293

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

1650' FNL-1650' FEL Sec 27-T17S-R30E NMPM.

7. If Unit or CA/Agreement, Name and/or No.

Grayburg Jackson

8. Well Name and No.

65 TR 6 #5

9. API Well No.

30-015-04357

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Eddy

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection).

Conditions ASOF Jan 1996: TA. 8 5/8" surface casing set @ 483' & cemented to surface.

7" casing @ 1899' w/ 100 sxs cement, 5 1/2" casing set @ 3200' & cemented w/ 50 sxs.

Perforations @ 3164-70'.

P&A Operations ASOF Jan 1996:

1. Set CIBP in the 5 1/2" @ +/- 3100'. Spot 50' cement on top of the CIBP.

2. Perforated 5 1/2" casing @ 1900', set cement retainer @ 1850' and squeezed cement w/50 sxs.

3. Perforated 7" casing @ 550'. Circulate cement thru 5 1/2" casing 5 1/2"-7" annulus to surface.

4. Installed dry hole marker in 5 1/2" casing @ the surface.

5. Removed all equipment from the location, graded and cleaned surface area and reseeded.

Note: The above operations was not witnessed by the present operator and records are absent, however, inspection of the well indicates that the above conditions occurred as stated.

Approved as to plugging of the well bore  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John Luchetta

Title

Agent

Signature

*Luchetta*

Date

Dec 15, 2000.

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

G. SGD.) LES BABYAK

PETROLEUM ENGINEER

JAN 09 2001

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Operator's Copy

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to an oil or gas reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	RECEIVED JAN 08 1996 DIST. 6 N.M. CARLSBAD, NEW MEXICO	5. Lease Designation and Serial No. 66 008922 (6)
2. Name of Operator Bureau Energy Resources, Inc.		6. If Indian, Allottee or Tribe Name Grayson Jackson Unit
3. Address and Telephone No. 661 17th Street, Santa Fe, New Mexico 87505		7. If Unit or CA, Agreement Designation Grayson Jackson Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1630' and 1650' feet in Section 29 T-12S, R-20E		8. Well Name and No. Taco 6 Well #5
		9. API Well No. 30-015-0436700
		10. Field and Pool, or Exploratory Area Grayson Jackson
		11. County or Parish, State Eddy County New Mexico

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to Run & Hookup to Bore:  
 - Set Casing @ ± 3000'. Cap of 50' Casing  
 - Run Gravel Pack @ ± 1950'. Attempt to Pump in Oil Cement  
 - 16" Power Tool Joint, Set Running @ ± 1850' Gravel Pack at 50' to "C".  
 - 16" Power Tool Joint, Set on Run from Bore ± 1800'.  
 - Run Gravel Pack @ ± 550'. Accurate Cement Down 5 1/2' & Up 5 1/2' - 7" Annulus.  
 - Cut out head, Eddy Ditch  
 - Remove Location

14 I hereby certify that the foregoing is true and correct

Signed Mark D. Clarke Title Engineer Date 12/4/85

(This space for Federal or State office use)

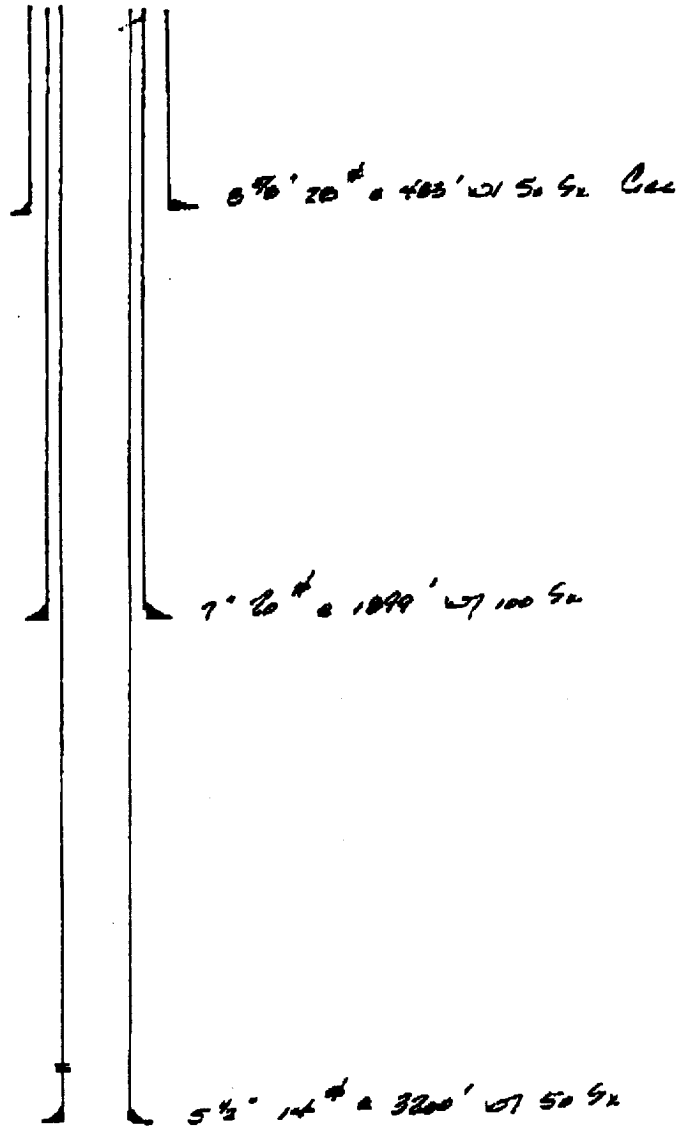
Approved by Joe H. Lara Title PETROLEUM ENGINEER Date 1/9/96

Conditions of approval, if any: See attached.

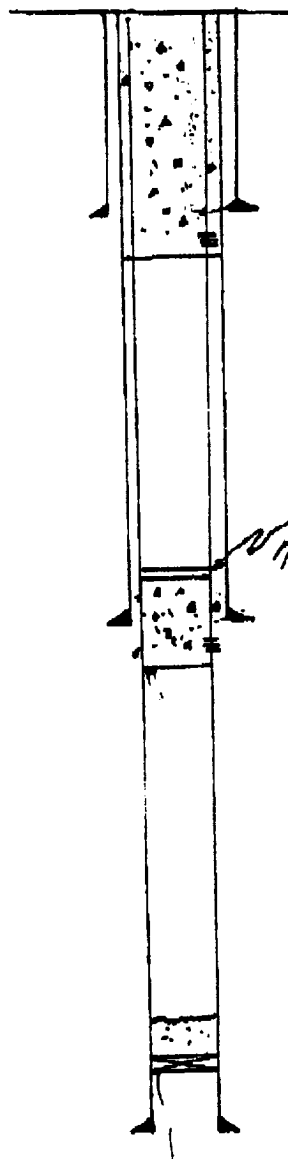
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

08/12/6-5



Trans 3164-70  
@ 4 GPM



Gravel Layer @ 550'

Perforations

Gravel Layer @ 1900'

Casing @ 3000' w/ 50' Casing