

(SUBMIT IN TRIPLICATE)

Land Office **Las Cruces**
Lease No. **060528-B**
Unit **Maddren-Bosson B**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of Sandoil Treat. X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, N.M. **March 29**, 19 **54**Well No. **3** is located **990** ft. from **NW** line and **1650** ft. from **E/W** line of sec. **27****SW/4** **Section 27** **17-3** **30-E** **NMPM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Premier **Eddy** **New Mexico**
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is **3627'** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF PRODUCTION PRIOR TO WORKOVER: **Pumped 9 BOPD.**

RECORD OF WORKOVER TREATMENT:

- 3-15-54** Pulled rods and tubing.
3-16-54 Cleaned out with sand pump to 3250'.
3-17-54 Finished cleaning out and ran 106 fts. 2-1/2" EUE tubing with packer and hydraulic anchor at 3237. Loaded annulus.
3-18-54 Broke down formation with 24 bbls. kerosene and 25 bbls. crude oil. Inj. pressure 2700 psig. Fractured with 8,040 gals. of 24 deg. API refined oil containing 10,600 # sand. Avg. 1.325# per gal. Flushed with 50 bbls. crude oil. Max. Inj. press. 3200 psig; at end of flush, 2800 psig, dropping to 1200 psig upon stopping pumps. On slight vacuum in 21 minutes. Total inj. time 30 min. Pulled packer loose, dumping oil from annulus. Pulled tubing. Total load oil to recover, 384 bbls.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **GENERAL AMERICAN OIL CO. OF TEXAS**Address **P.O. BOX 416****LOCO HILLS, N. M.**

RECEIVED
MAR 31 1954
By **R. J. Heard**
GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Title **R. J. Heard, Field Supt.**