NO. OF COPIES RECEIVED		15	
DISTRIBUTION			
SANTA FE		7	
FILE		/-	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	7	
	GAS		
OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

FILE /-	REQUEST	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER GAS		P	RECEIVED	
OPERATOR 2				
PRORATION OFFICE Operator			MAY 1 1 1966	
General American O	11 Company of Texas		O. C. C.	
Address			ARTESIA, OFFICE	
P. O. Box 416, Loc	e Hills, New Mexico			
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry G	gs Denne lease	me from Maddren-Beeson	
Change in Ownership		ensate and location of		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including I	Formation Kind of Lea	se Lease	
G-J Premier Sd Ut, Tr.				
Location			······································	
Unit Letter # ; 9	90 Feet From The South Li	ne and Feet From	The West	
Line of Section 27 To	ownship 17.8 Range	30-E , NMPM, EC	i dy Cou	
Line of Section 27	ownship 100 Mulige	, Idivit-ivi)	Cou.	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G			
Name of Authorized Transporter of O		Address (Give address to which appr		
Continental Pipe Line Name of Authorized Transporter of C	asinghead Gas or Dry Gas	P. O. Bex 410, Artes: Address (Give address to which appr	oved copy of this form is to be sent)	
None - gas is flared.				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
give location of tanks.	K 27 17-8 30-E	No		
COMPLETION DATA Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. R	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	•Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top	
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF	
	<u> </u>			
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV	Choke Size ATION COMMISSION	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN Learning continuity that the rules and	Tubing Pressure (Shut-in) NCE	Casing Pressure (Shut-in) OIL CONSERV	Choke Size ATION COMMISSION	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN Learney certify that the rules and	Tubing Pressure (Shut-in) NCE	Casing Pressure (Shut-in) OIL CONSERV	ATION COMMISSION	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN Learning certify that the sules and	Tubing Pressure (Shut-in)	OIL CONSERV APPROVED BY ML Armst	ATION COMMISSION	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN Leachy certify that the rules and	Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERV	ATION COMMISSION	

VI

RALeus	
R. J. Heard (Signature)	
District Superintendent	
(Title)	

(Date)

May 10, 1966

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply