NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form 3160-5
November 1983
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM-0467934

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Phillips Petroleum Company

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JUN 14 1993
O. C. D.
ARTESIA, OFFICE

8. FARM OR LEASE NAME: Maddren B Fed.

3. ADDRESS OF OPERATOR: 4001 Penbrook Street, Odessa, TX 79762

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

Unit M , 990' FSL & 330' FWL

10. FIELD AND POOL, OR WILDCAT: Fren-SR

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec.27, 17-S,30-E

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
30-015-04359	3631'GL	Eddy	NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other) Test to reactivate			[X]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. NU BOP. GIH w/7" RTTS-type packer on 2-3/8" J-55 workstring.
2. Set packer at +2000'. Load backside. Mix 20 gals sulfate scale convertor (TechniClean 405) w/20 gals. water. Displace to perforations, and SI overnight. Swab back load.
3. MI and RU. Test surface lines to 4500 psi. Pump 700 gals 15% NeFe w/corrosion inhibitor and LST.
4. Swab well to clean up.
5. COOH w/pkr. and tubing. RIH w/test equipment. Test pump to frac tank for approximately 1 week. Based on results, well will be reactivated or abandoned.

RECEIVED
APR 29 11 21 AM '93
CARLSBAD AREA OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders TITLE Supv.Regulatory Affairs DATE 04-27-93
(915)368-1488

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE JUN 07 1993
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction