

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

~~Shahara Oil, LLC~~

3. Address and Telephone No.

207 W. McKay, Carlsbad, NM 88220
505-885-5433

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 330' FWL, Unit M
Section 27-T17S-R30E

5. Lease Designation and Serial No.

NM-0467934

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Grayburg Jackson PSU

8. Well Name and No.

Tract MB No. 1

9. Well API No.

30-015-04359

10. Field and Pool, or Exploratory Area

GB Jackson, 7R-QN-GB San Andres

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☒ Conversion to Injection
☐ Other ☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

04/21/00 RUU. Installed BOP. RIH w/7" 20# Model R pkr, 2 7/8" tbg & set @ 1955'. Tested 7" csg-held good.

04/22/00 Squeezed 7Rivers perms 2023'-29' w/125 sx Class H Premium cmt w/2% CC.

04/27/00 Re-squeezed perms 2023'-29' (13 holes) w/100sx Premium H cmt. Pumped 73sx into formation & circulated clean.

04/28/00 Drilled cmt from 1969'-2035'. Test csg from surface to 2784' to 450psi & csg held for 15 min.

05/01/00 Drilled CIBP @ 2784'. Dropped to 3180' & tagged. Rotated & circulated to depth of 3265'(TD). Circulated clean.

05/02/00 Acidized open hole w/2500 gal 15% NEFE acid pumped in @ the rate of 4.5BPM @ 1680psi.

05/03/00 RIH w/7" 20# plastic coated AD-1 injection pkr & w/90jts new 2 3/8' plastic coated (TK-70) injection tbg & circulated pkr fluid down the annulus. Set pkr @ 2840' & tested to 340psi held for 30 min - test good.
Shut-in awaiting authorization to inject.

14. I hereby certify that the foregoing is true and correct

Signed

Thallia Marshall
Thallia Marshall

Title Agent

Date 05/15/00

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Title

Date

Conditions of approval, if any:

