NO. OF COPIES RECEIVED			1.5	
DISTRIBUTIO		Ī		
SANTA FE		1/		
FILE		1		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS			
OPERATOR		A		
BROBATION OF	ICE	1		

District Superintendent

(Date)

May 29, 1969

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

			NSPORT OIL AND NATURAL	,	
	GAS Received				
	TRANSPORTER OIL / GAS			- <u>-</u>	
	OPERATOR O			JUN 2 0 1009	
1.	Operator			O. C. C.	
	General American Oil Company of Texas Address ARTESIA, DFFICE			ARTESIA, OFFICE	
	P. O. Box 416, Loco Hills, New Mexico 88255 Person(s) for filing (Check proper box) Other (Please explain)				
	Reason(s) for filing (Check proper box) New Well				
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	=		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	rmation Kind of Lea	se Dease No.	
	G-J Premier Sd Ut, Tr. M	B 2 Grayburg-Ja	ckson State, Feder	ol or Fee Federal 060528	
	Location Unit Letter L;165	50 Feet From The South Line	and 330 Feet From	The West	
		nship 17-S Range	30_E , NMPM,	Fiddy County	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
	Navajo Refining Company Name of Authorized Transporter of Cas	r Pipe Line Division inghead Gas or Dry Gas	North Freemen Avenue, Address (Give address to which appr	Artesia. New Mexico oved copy of this form is to be sent)	
	None - gas is fla	red	Is gas actually connected?	hen	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Hge.	No		
13/	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a	give commingling order number:		
1 V .	Designate Type of Completio	$\operatorname{on} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			CENENTING RECORD		
	101 5 5175	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TOBING SIZE			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load o	il and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bbls.	Ggs-MCF	
	Actual Prod. During Test	Oil-Bbls.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
.	OPPORTUGATE OF COURT IAS	CF	OIL CONSER\	/ATION COMMISSION	
٧I	CERTIFICATE OF COMPLIANCE		11IN 2 1 1000		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		1.1 a Gressett			
	above is true and complete to the best of my knowledge and belief.		TITLE DI AND GAS INSPECTOR		
			This form is to be filed in compliance with RULE 1104.		
	MEMalter W. E. Walter		If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviation		

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.