

Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawer DD

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-0467934	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, TX 79762		7. UNIT AGREEMENT NAME Grayburg-Jackson WFU	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit L, 1650' FSL & 330' FWL		8. FARM OR LEASE NAME Tract MB	
14. PERMIT NO. 30-015-04360		9. WELL NO. 2	
15. ELEVATIONS (Show whether SP, RT, GR, etc.) 3632' GR		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson SR-Q-Gb-SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-17-S, R-30-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRAC TURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other) Test for reactivation	☒	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANE	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
1. MI and RU DDU. Install Class 2 BOP. COOH w/tubing.
 2. RIH w/packer on 2-3/8" J-55 workstring. Set packer at approx. 2950'.
 3. Pump 1000 gallons 15% NeFe HCl.
 4. Swab.
 5. Put well on test pump for 1 week. If economical, well will be reactivated.

18. I hereby certify that the foregoing is true and correct

SIGNED <i>Joe G. Lara</i>	TITLE Supv., Regulatory Affairs	DATE 08-11-93
(This space for Federal or State office use) (ORIG. SGD.) JOE G. LARA	TITLE PETROLEUM ENGINEER	DATE 10/6/93
APPROVED BY	CONDITIONS OF APPROVAL, IF ANY:	

*See Instructions on Reverse Side