TATE OF NEW MEXICO AND MINERALS DEPARTMENT . .. ..... ...... 0151 MINUTION ANTA FE LAND DFFICE OFFHAT-DA

april 11,1983

(Dote)

## OIL CONSERVATION DIVIS N P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

JUN 24 1983

O. C. D. ARTESIA, OFFICE \

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

. 1	PROPATION OFFICE			
١.	Cperator /			
	Phillips Oil Company			
	P. O. Box 128, Loco Hills, New Mexico 88255			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	Change in Transporter of: Change in Lease Name			
	Recompletion OII Dry Gas G-J Premier Sd Ut, Tr. MB			
	Change in Ownership X Casinghead Gas Canadansule			
	If change of ownership give name Grand address of previous owner	eneral American Oil Co. o	of Texas, P.O. Box 128,	Loco Hills, NM 88255
ı.	DESCRIPTION OF WELL AND LEASE    Description   Kind of Lease   NM-Lease No.   NM-			
	Grayburg-Jack, WF U 4 Grayburg-Jackson SR-Q-G-SP State, Federal 0467934			
	Unit Letter K : 165	O Feet From The South Line	and 2310 Feet From	TheWest
	Line of Section 27 T.A	mahip 17-S Range	30-Е , ммрм,	Eddy County
Ι.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which appr	oved copy of this form is to be sent)
	Navaio Refining Company — Pipeline Division P.O. Box 159 Artesia, New Mexico 88210			
	Navajo Ket 1111119 Company Address (Give address to which approved copy of this form is to be sent)  Name of Authorized Transporter of Casinghead Gas			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas octually connected?	'hen
	give location of tanks.  If this production is commingled wit	th that from any other lease or pool,	<del> </del>	
V.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
	Designate Type of Completic	on = (X)	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Periorations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	·			
₹.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to at exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifs, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Pred, During Test	Oil-BMs.	water-Bbls.	Gas-MCF
	GAS WELL	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D			Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Ebut-in)	
ì.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUN 2 8 1983	
			Original Granes Ly Leslie A. Clements	
	above is true and complete to the best of my knowledge and belief.		Supervisor District II	
			TITLE This form is to be filed in compliance with RULE 1104.	
			11	dellied or decuto
	Lendell N. Hawkins (Signalwe)		well, this form must be accome tests taken on the well in ac	
	Field Superintendent		1)	must be filled out completely for alle

able on new and recomplated wells,

Fill out only Sections 1, II, III, and VI for changes of news-well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for such pool in multi-