

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN : LOCATE*
(Other instr. as on re-
verse side)

Form approved. 0151
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	RECEIVED JAN 14 1993 O. C. D.	6. LEASE DESIGNATION AND SERIAL NO. NM-0467934
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME Grayburg Jackson WFU
3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, Texas 79762		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit K, 2310' FWL & 1650' FSL		9. WELL NO. Tract MB 04
14. PERMIT NO. API No. 30-015-04361	15. ELEVATIONS (Show whether SF, RT, OR, etc.) 3623' GL	10. FIELD AND POOL, OR WILDCAT Grb.Jacks.SR-Q-Gb-SA
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec.27, 17-S, 30-E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☒ Test well to determine reactivation potential

PCIL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MI & RU DDU. Bleed down any pressure on csg/tbg. Install Class 2 BOP. Insure csg/tbg static. COOH w/tubing (if applicable).
2. RIH w/packer on 2-3/8" J-55 workstring. Set packer approx 50' above perfs or openhold interval. Attempt to load backside. (Note: If backside will not load, isolate leak). Notify BLM to witness test.
3. Pump 500 gallons 15% NEFe HCL, and flush to bottom perforation with produced fluid. Do not exceed 2000 psi.
4. Swab back load.
5. Put well on test pump for 1 week. (Pump to frac tank.) If economical, well will be reactivated. If non productive will recommend to permanently abandon well.

RECEIVED
DEC 31 10 34 AM '92
CARL
AREA
150E

18. I hereby certify that the foregoing is true and correct	
SIGNED <i>[Signature]</i> L.M. Sanders	TITLE Supv., Reg. Affairs
DATE 12/30/92	
9157368-1488	
APPROVED BY <i>[Signature]</i> CONDITIONS OF APPROVAL, IF ANY:	TITLE PETROLEUM ENGINEER
DATE 1/12/93	

*See Instructions on Reverse Side