

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT 1
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM OIL CONS. COMMISSION
NM-0467551

6. INDIAN, ALLOTTEE OR TRIBE NAME
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
4001 Penbrook Street, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations and
See also space 17 below.)
At surface

Unit K, 2310' FWL & 1650' FSL

7. UNIT AGREEMENT NAME
Grayburg Jacks, WFU

8. FARM OR LEASE NAME
Tract MB

9. WELL NO.
04

10. FIELD AND POOL, OR WILDCAT
Grbg. Jacks SR-Q-Gb-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 27, 17-S, 30-E

14. PERMIT NO.
30-015-04361

15. ELEVATIONS (Show whether SF, RT, OR, etc.)
3623' GL

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 10-23-93 - MIRU Remove well head. NU BOP. PU 6.25 bit & 6-4.75 DCS TIH on 2.375 WS Tag @348'. Clean out F/348 T/576'. Lost returns @355'. Had partial returns @576'.
- 10-26-93 - Fishing. TIH on 2.375 W.S. Tag @577'. Engage fish. Jar on fish unable to move. Release fish. TOOH. LD overshot. TIH on 2.375 W.S. Tag @595'.
- 10-27-93 - Move RBP down hole to 556'. PU packer TIH & set packer @555'. Test RBP. Good test-500#. Pull tubing to isolate top of casing leak. Found top @131'. Casing is bad 131'-545'. TIH open ended to 550'. Dump 3 sks sand on top of RBP. PU packer TIH to 67' Set packer. Mix & pump 150 sks Class "C". Pump under packer.
- 10-28-93 - Tag cmt. @424'. PU 7" packer. TIH to 67' & set. Mix & pump 150 sks Class "C".
- 10-29-93 - TIH w/2.375 WS Tag @424'. Pump lead 100 sks. Tail w/50 sks Cl "C" WOC to set. Tag cmt. @411'. Mix & pump plug off 100 sks Cl "C" premium plus w/3% CaCl2.
- 10-30-93 - Tag cmt @351'. Mix & pump 140 sks Class "C" w/cmt. plug 351' - sur- face. WOC to set. Tag @160'. Mix & pump 20 sks. Class "C" cmt. 160'- surface.
- 10-31-93 - Tag cmt. @24'. D/O cmt. 24'-179'. Circ. clean.
- 11-02-93 - Drill out cmt. 179'-355'. Circ. clean.

Port ID-2
1-7-94

12-4-93 FFA

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders
L. M. Sanders

TITLE Supv. Regulatory Affairs

DATE 12-07-93
(915) 368-1488

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Petroleum Engineer

DATE 12/17/93

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

Grayburg Jacks WFU
Tract MB
Well No. 04
Grbg.Jacks SR-Q-Gb-SA
Eddy County, NM
Form 31605

- 11-03-93 Drill out cement 355'-545' (Fell out of cement @362' to 420'). Tag @635' Washover fish F/635' T/672' w/partial returns. Circ. clean. PU fishing B.H.A. TIH on 2.375" W.S. Tag TOF @576', engage fish. Jar on fish. Pull free. TOO w/2.375" W.S. and fishing B.H.A. Rec'd 16 jts. 2.875 " tubing (506.27) LD fish.
- 11-04-93 TIH w/bit. Tag @1038'. TOOH. TIH w/W.P. Assem. W/O F/1052' T/1168'. TOOH. TI W/O S. Unable to PU fish. TOOH. TIH W/O S. & extension. Engage fish, jar free TOOH LD fish. 10 jts. & 1 PC (351') SWIFN
- 11-05-93 TIH w/W.P. Assem. Wash F/1186' T/1495'. TOOH TIH w/fishing BHA. Engage & jar fish free. TOOH. Rec'd 5 jts. (153') TIH W/W.P. Assem. Wash F/1512' T/1570' TOOH w/2 std. SWIFN.
- 11-06-93 TIH W/O F/1570' T/1643'. TOOH TIH w/fish BHA Jar fish @1552'. TOOH. Rec'd 104 TIH w/W.P. Assem. W/O F/1643' T/1745'. TOOH. TIH w/fish BHA. Jar fish @1661' TOOH rec'd 273' TOF @2038'. SWIFN.
- 11-09-93 TIH w/W.P. assm. Tag @1782'. W/O F/1782' T/2029'. TOOH. TIH w/fish assm. Tag @1934'. Jar fish free. TOOH Rec'd (6.74). TIH w/fish assm. Tag @1941'. Jar fish free. TOOH rec'd (53.87).
- 11-10-93 TIH w/W.P. assm. W/O F/2028' T/2088'. TOOH. TIH w/fish BHA. Jar fish free TOOH. Lost part of fish on TOOH. Rec'd 385'. Est. TOF @2379'. BLM O.K.'d to stop fishing. LD all tools.
- 11-11-93 TIH w/bit and scraper to 2191'. TOOH TIH w/7" pkr. to 2150'. RU pump trk es inj rate (1 BPM 2200#). TOOH Laying down W.S. RD Enviro-VAT-Load out equip RD Pride #146 road rig.
- 12-01-93 MI RU to complete plugging operations. Notified Jim Amos W/BLM.
- 12-02-93 Attempt to establish rate pressure up to 2500#. Unable to get rate. Contact Adam w/BLM, requested us to perforate casing up hole until rate can be established. RU Perforate casing @2070' 4 holes. Perf. csg. @2000' 4 holes. Perf. csg. @1900' 4 holes. Contacted BLM and obtained permission to spot 60 sks plug F/2100' T/1800', which will be Plug #1. BLM request that we tag plug 12/01 a.m. Mix & pump 60 sks Class "C" Neat. Spot plug #1 F/2100' T/1800'.
- 12-03-93 Tag cmt. @1624'. Perf. csg. @1325' 4 holes. Mix & pump 75 sks. Class "C" Neat for Plug #2 (1325'-1225'). Perf. csg. @713' 4 holes. Mix & pump 100 sks. Class "C" for part of Plug #3. WOC. Run in hole to 750'. Did not tag any cement (well on vacuum when opened). Mix and pump 180 sks. Class "C".
- 12-04-93 Tag cmt. @405' Perf. csg. @325' 4 holes. Mix and pump 15 sks. Class "C" Neat fill csg. F/405' T/325' Plug #3. Mix and pump 100 sks Class "C" w/2% CaCl₂ Squeeze perfs. @325' w/no circulation to surface. WOC. Tag cement @307'. Perf. csg. @200'. Mix and pump 28 sks Class "C" Neat fill csg. F/307' T/200'. Plug #3. Mix and pump 305 sks Class "C" Neat. Squeeze perfs. @200'. Circulate cement to surface. ND BOP

12-09-93
AF:ehg
RegPro:AFran:GrbgJak4.605