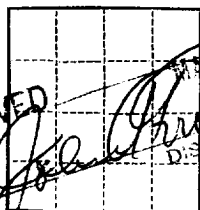


(SUBMIT IN TRIPLICATE)

Land Office Las Cruces
Lease No. 040928
Unit Hadden-Bosson 2

APPROVED



DISTRICT ENGINEER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Logo Hills, New Mexico March 18, 19 55Well No. 5-1 is located 990 ft. from 1/4 line and 2310 ft. from E line of sec. 27SE 1/4 Sec. 27
(1/4 Sec. and Sec. No.)17-S
(Twp.)30-E
(Range)N. 31. P. 13
(Meridian)Premier
(Field)ddy
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 3615 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF PRODUCTION PRIOR TO TREATMENT: Pumped 4 BOP. Total Prod. 54,994 BO.

RECORD OF RECOMPLETION:

- 1-4-55 Ran Guiberson 2-2 H-W packer at 2991' on 2-1/2" HPS tubing with Guiberson H-1 hydraulic anchor 1 ft. above packer. Total string 3215'. Loaded annulus.
- 1-5-55 Fractured as follows: 38 bbls. barium; 24 bbls. crude containing 1/2 lb. sand per gal; 24 bbls. with 1 lb; 157 bbls. with 1-1/2 lbs. At this point pressure went to 6,000 psig. Discontinued sand. Flushed with 111 bbls. crude. Press. at end of flush, 5000 psig. Total inj. time 1 hr.
- 1-6-55 Palled 24 jts. tubing & found hydraulic anchor seated up.
- 1-7-55 Cleaned out sand by circulating oil thru 1" line pipe. Palled balance of tubing. Total load oil 577 bbls.
- 1-8-55 Re-ran 2" tubing & rods.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Continued on Page #2

Company GENERAL AMERICAN OIL COMPANY OF TEXASAddress BOX 416LOGO HILLS, NEW MEXICOBy R. J. Hadden
R. J. HaddenTitle Field Supt.

General American Oil Co. of Texas

Page #2

Subsequent Report of Sandoil, Maddren-Benson B 5

March 18, 1955

RESULTS OF TREATMENT:

1- 9-55 Did not pump. Round tripped rods.
1-10-55 Pumped 60 bbls. in 20 hrs.
1-11-55 Pumped 22 bbls.
1-12-55 Pumped 17 bbls. Pulled rods & tubing & cleaned out.
1-13-55 Cleaned out with sand pump.
1-14-55 Cleaned out with sand pump.
1-15-55 Cleaning out.
1-16-55 Finished cleaning out. Re-ran pump installation.
1-17-55 Pumped 27 BO in 16 hrs.
1-18-55 Pumped 12 BO.
1-19-55 Pumped 12 BO.
1-20-55 Pumped 14 BO.
1-21-55 thru
3-11-55 Pumped 429 BO. in 50 days. NET 16 BO.

SUBSEQUENT TESTS.

3-14-55 Pumped 7 BO.
3-15-55 Pumped 7 BO.
3-16-55 Pumped 7 BO.

next to #01 in computer program

It is possible to drop the second

[illegible]

101 " Bernini 64-21-5
102 " Bequest 64-21-5
103 " Bernini 64-21-5