

UNITED STATES M.O.C.D. COPY  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.  
NM-0467934

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR General American Oil Company of Texas  
3. ADDRESS OF OPERATOR P. O. Box 128 Loco Hills, New Mexico 88255  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 990' FSL and 2310' FEL

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME G.J.P.S. Unit  
8. FARM OR LEASE NAME J. J. Madden "B" Sec. 27, T-17S, R-30E  
9. WELL NO. 5  
10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-17S, R-30E  
12. COUNTY OR PARISH Eddy  
13. STATE New Mexico

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3615' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose the following work on the above well:

1. Pull rods and tubing.
2. Run in hole with Speedy-Line bridge plug and set above existing perforations.
3. Load casing and run Acoustic Bond Log with correlation curve.
4. Dump 50' cement on top of bridge plug.
5. Perforated 2020'-2025'. These depth are off the driller's log and will be changed according to the correlation curve.
6. Sand frac above perforations with 500 gallons acid ahead then 20,000 gallons gelled water with 20,000# sand.
7. Run rod and tubing, and return well to production.

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OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED M. S. Lanning  
(This space for Federal or State office use)

TITLE Engineer

DATE August 20, 1981

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED  
DATE

\*See Instructions on Reverse Side

AUG 27 1981  
JAMES A. GILLHAM  
DISTRICT SUPERVISOR