

Exhibit "E"

BOP Equipment

Shahara On, LLC

Grayburg Jackson WFO Tract MB No. 5

978' FSL & 2323' FEL, Unit O

Section 27, T17S, R30E

Eddy County, New Mexico

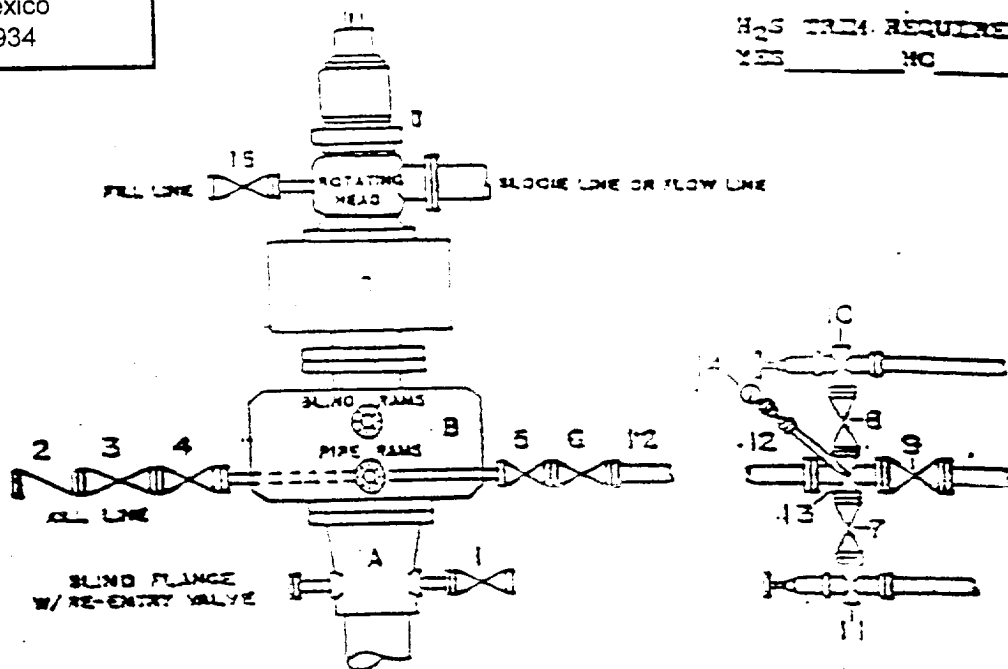
Lease No. NM-0467934

DRILLING CONTROL

CONDITION III-B 3000 PSI WP

H₂S TRAIL REQUIRED

YES _____ NO _____



DRILLING CONTROL
CONDITION III-B 3000 PSI WP

- A Wellhead
- B 3000 W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000 W.P. control lines (where sub-structure height is adequate, 2 - 3000 W.P. single ram preventers may be utilized with 3000 W.P. drilling steel with 1" minimum flanged outlet for kill line and 1" minimum flanged outlet for choke line. The drilling steel is to be installed below the single ram type preventers).
- C 3000 W.P. Annular Preventer with 1" steel, 3000 W.P. control lines.
- D Rotating Head with fill up outlet and extended blowie line.
- 2, 3, 4, 7, 8, 9 1" minimum 3000 W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 1" minimum 3000 W.P. back pressure valve.
- 5, 6, 9 1" minimum 3000 W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 1" minimum Schedule 80, Grade 2, seamless line pipe.
- 13 2" minimum x 1" minimum 3000 W.P. flanged cross.
- 10, 11 1" minimum 3000 W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in Choke line).
- 15 1" minimum 3000 W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

SCALE:	DATE	REV. NO.	REV. NO.
DRIVEN BY			
CHECKED BY			
APPROVED BY			

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