

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions  
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL OIL GAS  
WELL WELL DRY OTHER

b. TYPE OF COMPLETION  
NEW WORK DEEP- PLUG DIFF  
RESVR OTHER

2. NA AROC (TEXAS) INC  
PO BOX 702373  
3. AD TULSA OK 74170-2373

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface  
978' FSL & 2323' FEL, Unit O  
At top prod. interval reported below  
Same  
At total depth

505-885-5433

14. PERMIT NO.

15. DATE SPUNDED

12/40

16. DATE TD REACHED  
01/41

17. DATE COMP (Ready to Inf.)  
04/05/00

18. ELEVATION (OF, RKB, RT, GR, ETC\*)  
3615' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
3257'

21. PLUGBACK TD, MD & TVD

22. IF MULTIPLE COMP.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD\*)

Grayburg - Premier Sand

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron Gamma Ray CCL

27. WAS WELL CORED

No

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 1/4" (1940)	24#	685'		75sx	
7" (1941)	20#	3131'		100sx	
4 1/2" (2000)	10.5#	3251'		280sx - Circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" PC	3075'	3075'

31. PERFORATION RECORD (Interval, size, and number)

3142' to 3250' (14 holes)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3142' to 3250' (14 holes)	2500gals 15% NEFE acid w/30 ball sealers

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or Shut In)	
		Water Injector				Shut - In Awaiting Authorization to Inject	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
			→				
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Shallie Marshall

TITLE

JUN 22 2000

DATE 05/31/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



