OIL CONSERVATION DIVISE N P. O. BOX 2088

SANTA FE, NEW MÉXICO 87501

RECEIVED

rorm t-104 Revised 10-1-78

REQUEST FOR ALLOWABLE

JUN 24 1983

1.	OPERATION PRODUCT		PORT OIL AND NATURAL GAS	O. C. D. ARTEGIA, OFFICE	
	Phillips Oil Company				
	P. O. Box 128, Loco Hills, New Mexico 88255				
	Reason(s) for filing (Check proper bo		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·	
	New Well	Reason(s) to thinky (content of			
	Recompletion	Otl Dry Go	78	•	
į	Change in Ownership X	Casinghead Gas Conde	G-J Premier Sd	ut, Ir.MB	
	If change of ownership give nameG and address of previous owner	eneral American Oil Co. o	of Texas, P. O. Box 128,	Loco Hills, NM 88255	
11.	DESCRIPTION OF WELL AND	LEASE			
	Crayburg-Jack.	MB Well No. Pool Name, Including 1	ormation Kind of Leas son SR-Q G-SA State, Feder	7447	
	Location J 165	O South Lir	ne and 1650 Feet From	TheEast	
	27 Line of Section T.	waship 17-S Range	30-Е , ммрм,	Eddy County	
77	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS .		
•••	None of Authorized Transporter of Ci	i Xi or Condensate	Address (Give address to which appro		
	Navajo Refining Compar	ny — Pipeline Division	P.O. Box 159 Artesia		
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which appro		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 27 17S 30E	NO I	nen	
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v	
	Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	, , ag Back	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				<u> </u>	
₹′.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas l		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	C11-Bbls.	Water-Bbls.	Jan	
•					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condinary	
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size	
ا .٦.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED JUN 2 8 1983 . 19		
	my takes have been complied will	h and that the information given he best of my knowledge and belief.	BY Leslie A Clement	BYioslie A Clements	
40000 40 1100 000 000 000			Supervisor District II		

TITLE __

Field Superintendent

(Date)

This form is to be filed in compliance with nULE 1104,

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition heparate 1 oims C-104 must be filed for each pool in multip'