

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Las Cruces
Lease No. LC-060528
Unit Madron-Donon B

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, New Mexico Jan. 19th, 1955Well No. 7-3 is located 990 ft. from N line and 990 ft. from E line of sec. 2735-4 (1/4 Sec. and Sec. No.) 17-3 (Twp.) 30-3 (Range) 10-4 (Meridian)
Premier (Field) Eddy (County or Subdivision) New Mexico (State or Territory)The elevation of the derrick floor above sea level is 3598 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PRODUCTION PRIOR TO TREATMENT: Pumped 3 BOPD. Total production 75,282 BO.**RECORD OF RECOMPLETION:**

12-14-54 Cleaned out to TD 3254. Ran Guiberson G-2 H-4. packer on 2-1/2" tubing at 2991'; 1 ft. tubing between packer & H-1 hydraulic anchor at 2958. Total length of string 3245'. Loaded annulus with 97 BO. Solid dry.

12-15-54 Fractured as follows: 10 bbls. crude oil; 44 bbls. kero. heated to 120 deg; 24 bbls. crude containing 1/2 lb. sand per gal; 222 bbls. crude containing 1 lb. sand per gal. Flushed with 77 bbls. crude. Max. inj. press. 3000 psig; at end of flush 2700 psig, dropping to 1300 psig upon stopping pump. Total inj. time 37 min. Avg. inj. rate 9 bbls. per min. Total load oil 475 bbls.

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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company CENTRAL AMERICAN OIL COMPANY OF TEXASAddress P. O. Box 416Loco Hills, N. M.By R. J. HeardR. J. HeardTitle Field Supt.

General American Oil Co. of Texas

January 19, 1955

Subsequent Report of Sandoil Treatment,
Maddren-Beeson B-7

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RESULTS OF TREATMENT:

12-16-54 Unseated packer & pulled 2-1/2" EUE. Re-ran pumping installation. Loaded tubing with 15 BO. Total load oil 490 bbls.
12-17-54 Pulled & re-ran rods.
12-18-54 Pumped 52 bbls. in 20 hrs.
12-19-54 Pumped 66 bbls.
12-20-54 Pumped 62 bbls.
12-21-54 Pumped 60 bbls.
12-22-54 Pumped 55 bbls.
12-23 thru
12-26-54 Pumped 204 bbls. NET 9 BO.

SUBSEQUENT TESTS.

1- 9-54 Pumped 30 BO.
1-10-54 Pumped 25 BO. NET 547 BO.
1-11-54 Pumped 26 BO.
1-12-54 Pumped 25 BO.
1-13-54 Pumped 26 BO.