

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

RECEIVED

2. NAME OF OPERATOR

Phillips Petroleum Company

DEC 10 1993

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit P, 990' FSL & 990' FEL

5. LEASE DESIGNATION AND SERIAL NO.

NM-0467934

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

GrayburgJackson WFU

8. FARM OR LEASE NAME

Tract MB

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Grbg. Jacks. SR-Q-Gb-SA

11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA

Sec. 27, 17-S, 30-E

14. PERMIT NO.

30-015-04364

15. ELEVATIONS (Show whether SP, RT, OR, etc.)

3596' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 10-13-93 - MIRU. NU BOP Equip. PU 6.25 Bit-DCS TIH w/2.375 W.S. Tag @1457'. Pull 1 std.
- 10-14-93 - TIH w/1 std. RU rvers. equip. C/O F/1457' T/1592' Getting fluid out around W.H. @surface. Started drlg. on what seems to be metal. TOOH PU fishing BHA #1-TIH w/10 stds.
- 10-15-93 - TIH Tag @1592'. RU Rvers equip. W.O. fish 1592-1662 PU on fish. Jar loose - TOOH-rec'd 455'. Estimated TOF @2047'. LD fish-PU bit. TIH Tag @1707'-RU rvers equip. CO 1707-1780'. Circ. clean-SWIFN.
- 10-16-93 - C/O F/1780' T/2047'-TOOH w/bit. PU fish BHA #2 TIH-w/o fish. F/2047'; T/2118'. PU fish. TOOH w/fish. rec'd 2-2' Pcs. Secure well.
- 10-17-93 - Run #2 TIH. Work over fish F/2030' T/2064'. PU fish TOOH. rec'd tbg. collar (split). LD fish BHA #2 PU BHA #3. TIH. work overshot onto fish. TOOH w/fish. rec'd 13 jts. 394'.
- 10-19-93 - PU bit TIH tag @2399'. RU rvers. equip. C/O F/2399' T/2480'. TOOH. PU fish BHA TIH Tag @2511'. RU swivel W/O to 2581'. PU fish TOOH. Rec'd 3 jts. 2.875 tbg. (89').
- 10-20-93 - TIH w/bit Tag @2586'. RU rvers. equip. C/O F/2586'; T/2609'. TOOH. PU fish BHA #2 TIH Tag @2606'. W/O F/2606'. T/2644' Circ. clean. Pull on fish. Kept losing fish. TOOH No recovery.
- 10-21-93 - PU washpipe BHA TIH Tag @2639'. W/O F/2639; T/2701. Circ. clean TOOH PU fish BHA #3 TIH Tag @2723'. Attempt to PU fish. went 22' past W/O point. TOOH.

(Over)

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders

TITLE

Supv. Regulatory Affairs

DATE

11-10-93

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) JOE G. LARA

TITLE

PETROLEUM ENGINEER

DATE

12/7/93

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side