

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-101 and C-11 Effective 1-1-65
DISTRIBUTION			RECEIVED
SANTA FE			
EL PASO			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL GAS		
OPERATOR			
PRODUCTION OFFICE			
Operator			

JAN - 4 1980

O. C. D.

ARTESIA, OFFICE

General American Oil Company of Texas

P. O. Box 128, Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Converted from injection to producing well. Intended to plug back
Recompletion ☐	Well began making oil while flowing down.
Change in Ownership ☐	Will flow down then put on pump.
Change in Transporter of Oil ☐	
Change in Transporter of Gas ☐	
Change in Transporter of Casinghead Gas ☐	
Change in Transporter of Dry Gas ☐	
Change in Transporter of Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
G-J Premier Sand Ut.Tr. AD	#1	Grayburg Jackson	State, Federal or Fee	Federal NM-0467934
Location				
Unit Letter	F	1980 Feet From The	North Line and	1980 Feet From The
		West		
Line of Section	27	Township	17-S	Range
		30-E, NMPM, Eddy County		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company, Pipeline Division	North Freeman Avenue Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or fluids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	27	17-S	30-E	No	

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Holes	Test. Resrv.
	X							
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
May 12, 1943	August 8, 1943		3522'		3210'			
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3631'	Grayburg Jackson		3119'					
Perforations					Depth Casing Shoe			
OH 3160-3210					3063'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8 5/8"		520'		75 Sacks			
8 5/8"	7"		3063'		100 Sacks			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
December 5, 1979	December 6, 1979	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
6 Hours			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	16	63	

GAS WELL

Action Filed, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold Hannah
District Clerk

January 3, 1980

OIL CONSERVATION COMMISSION

APPROVED JAN 4 - 1979
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the daylight tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.