BTATE OF NEW MEXICO VERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION RECEIVED P. O. BOX 2088 DISTRIBUTION ---SANTA FE, NEW MEXICO 87501 JUN 24 1983 F 14. E U.6.U.8. LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. TRANSPORTER AND ARTEGIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROBATION OFFICE ()pergiot Phillips Oil Company V P. O. Box 128, Loco Hills, New Mexico 88255 Reason(s) for filing (Check proper box) Other (Please explain) Change in Lease Name in Transporter of: New Well Dry Gas Osi Recompletion G-J Premier Sd Ut, Tr. AD Casinghead Gas Change in Ownership X If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255 1. DESCRIPTION OF WELL AND LEASE Lease No. well No. Pool Name, Including Formation Kind of Lease NM 046<u>7934</u> State, Federal or Fee Federal Grayburg-Jack, WF Ut Tr. AD Grayburg-Jackson-58 1 North Line and 1980 1980 West Feet From The Feet From The 30-E , NMPM, 17-S Eddy 27 County T. waship Range Line of Section I, DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil X or Condensate P.O. Box 159 Artesia, New Mexico 88210
Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company — Pipeline Division Rge. When Is gas octually connected? Sec. Twp. ' Unit If well produces oil or liquids, give location of tanks. ! 27 17S ! 30E N0 Κ If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Deepen Plug Back Gas Well New Well Workover Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF. RKB, RT, GR. etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure I enoth of Test Gas - MCF Water - Bbls. Oil-Bhis. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Cosing Pressure (Shot-in) Tubing Pressure (Shut-in) Testing Method (puot, back pr.) DIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE JUN 9 9 1983 I hereby certify that the rules and regulations of the Oll Conservation Original Signed By Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Lestie A. Clements BY_ Supervisor District N TITLE . This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deeps endel N. Nawkin well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. Lendell N. Hawkins All sections of this form must be filled out completely for allowable on new and recompleted wells. Field Superintendent (Tille) Fill out only Sections I. II. III, and VI for changes of owner, will name or number, or transporter, or other such change of condition.

Separate Johns C-104 must be filled for each pool in multiply

(Date)