

Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. C. ISSION
SUBMIT IN TRIPLICATE
Drawings and instructions on re-
visions, 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-0467934	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, TX 79762		7. UNIT AGREEMENT NAME GrayburgJackson WFL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit F, 1980 FNL & 1980' FWL		8. FARM OR LEASE NAME Tract AD	
14. PERMIT NO. 30-015-04365		9. WELL NO. Well #1	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3628' GL		10. FIELD AND POOL, OR WILDCAT Grb.Jacks SR-Q-Gb-SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.27,17-S,30-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☒
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU DDU. NU BOP's. Fish 2-3/8" production tubing out of well. Top of fish at 1756' with 2-3/8" body looking up. Tubing eaten up.
2. Set 7" CIBP at 3000'. Circulate 7" casing with 9.5 ppg mud laden fluid.
3. Spot Plug No. 1 (175 sx cmt) 2200' - 3000'.
4. Perforate and squeeze with Plug No. 2 (75 sx.cmt) 1190'-1290'.
5. Free Point 7" casing. Need to pull 570'.
6. Spot Plug No. 3 (165 sx. cmt) 3'-620'.
7. RU and 1" outside of 8-5/8" surface pipe with Plug No. 4 (20 sx. cmt) 3-50'.

RECEIVED
MAR 17 10 51 AM '93
CARL AREA

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders TITLE Supv.Regulatory Affairs

DATE 03-15-93
(915) 368-1488

(This space for Federal or State office use)

APPROVED BY W. RIG. SGT. DAVID B. GLASS TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

DATE APR 20 1993

SEE ATTACHED

*See Instructions on Reverse Side