

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN APPLICATES
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-0467934
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, TX 79762		7. UNIT AGREEMENT NAME Grayburg Jackson WFU
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit F, 1980' FNL & 1980' FWL		8. FARM OR LEASE NAME Tract AD
14. PERMIT NO. 30-015-04365		9. WELL NO. Well #1
15. ELEVATIONS (Show whether SF, RT, OR, etc.) 3628' GL		10. FIELD AND POOL, OR WILDCAT Grb.Jacks SR-Q-Gb-SA
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 27, 17-S, 30-E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PCLL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU DDU. NU BOP's. Fish 2-3/8" prod. tubing out of well. Top of fish at 1756' w/2-3/8" body looking up. Tubing eaten up.
2. Set 7" CIBP at 3000'. Circ. 7" csg. w/9.5 ppg mud laden fluid.
3. Spot Plug No. 1 (175 sx. cmt) 2200'-3000'.
4. Perf. and squeeze w/Plug No. 2 (75 sx. cmt) 1190'-1290'.
5. Perf. and squeeze with Plug No. 3 (135 sx. cmt) 3'-620'. Set retainer @ 450' and circulate cement to surface via 8.625" x 7" annulus. After circ. is established, close wellhead valves and attempt to squeeze 10 sx. Sting out of retainer and circ. 7" csg. to surface.
6. RU and 1" outside of 8-5/8" surface pipe with Plug No. 4 (20 sx. cmt) 3' 50'.

Revised Plugging Program

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders
(This space for Federal or State office use)

TITLE Supv. Regulatory Affairs
(915) 368-1488

DATE 10-29-93

APPROVED (ORIG. SCD.) JOE G. LARA
CONDITIONS OF APPROVAL, IF ANY:

TITLE PETROLEUM ENGINEER

DATE 11/24/93

*See Instructions on Reverse Side