

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-0467934

6. WELL COMPLETION NAME

Drawer DD

Artesia, NM 88210

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit F, 1980' FNL & 1980' FWL

7. UNIT AGREEMENT NAME

Grayburg Jackson WFU

8. FARM OR LEASE NAME

Tract AD

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grbg.Jacks SR-Q-Gb-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.27,17-S, 30-E

14. PERMIT NO.

30-015-04365

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3628' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-16-93 - MIRU. Notified BLM 11/12/93. NU BOP.

11-17-93 - RU & cleanout F/1760' T/2401'

11-18-93 - Contacted Shannon Shaw w/BLM & recvd. permission to plug well as it is as long as we could establish injection rate under packer & thru junk in hole. PU 7" AD-1 pkr. TIH on 2.375 W.S. to 2290'. Establish injection rate @1.5 BPM 1600# PSI. TOOH w/pkr. Secure well.

11-19-93 - TIH on 2.375 W.S. to 2290' & set retainer. Mix & pump 120 sks. Class "C" Neat thru retainer for Plug #1 left 90' of cmt on retainer 2290'-2200'. Perf. 7" csg. @1290' 4 holes. Establish injection rate @1 BPM 1600#. Mix & pump 75 sks Class "C" Neat. Squeeze perfs. @1290' & fill 7" csg. to 1190' for Plug #2.

11-20-93 - Tag cmt. @1160'. Perf. 7" csg. @570'. Due to low tolerance between 8.625 x 7" annulus, BLM gave permission to perforate @570'. Circ. cmt. to surface. Mix & pump 100 sks Class C Neat w/no circulation to surface. Plug #3. Tag cmt. @480'. Perf. 7" csg. @350'. TIH w/2.375 W.S. Open ended to 480'. Mix & pump 15 sks. Class C Neat. Spot in csg. 480-350. Plug #3. AD-1 set @60'. Mix & pump 140 sks. Class C Neat w/no circulation to surface. Plug #3 WOC

11-21-93 - Tag cmt. @350'. AD-1 to 60', set pkr. Mix & pump 338 sks. class C Neat. Squeeze holes @350' for Plug #3. WOC. Tag cmt. @260'. Perf. 7" csg. @250'. Mix & pump 275 sks Class C Neat. Circ. cmt. to surf. out 8.625 anulus & 8.625 x 7 annulus- 7" annulus full. Plug #3 & Plug #4

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders

TITLE

Supv.Regulatory Affairs

DATE

12-01-93

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) JOE G. LARA

TITLE

PETROLEUM ENGINEER

DATE

12/13/93

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

Grayburg Jackson WFU
Tract AD, Well No. 1
Grbg.Jacks SR-Q-Gb-SA
Lease No. NM-0467934
Form 31605

11-21-93 Cont'd: complete. ND BOP. Well status P&A.

12-01-93
AF:ehg
RegPro:AFran:GBJcks1.605