

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI.
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
MA-0467934

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR General American Oil Company of Texas		8. FARM OR LEASE NAME Arnold D
3. ADDRESS OF OPERATOR P. O. Box 416, Loco Hills, Ne. Mexico		9. WELL NO. 13
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FNL and 1980 FNL of Section 27, T. 17-S, R. 30-E.		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
14. PERMIT NO.		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 27, T-17-S, R-30-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3651' DF		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐

Recompletion in Premier

X

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work Done: 10/26/65 Rigged up cable tools, cleaning out, swaging and running on iron to 11/22/65.

Ran 2755' of 5 1/2" 14# casing to avert bad place 2020-70. Swabbed dry still could not make any hole.

12/ 6/65 Rigged up reverse circulation unit, ran globe basket and cut rite show recovered 4" of solid metal shaft. Went back with cable tools and cleaned out to TD 3210'. Ran Gamma Neutron Log. Ran 2 1/2" tubing to 3203'.

Ready to return to production in Premier zone.

RECEIVED

DEC 29 1965

OFFICE OF THE
DISTRICT SUPERINTENDENT

RECEIVED
DEC 28 1965
U. S. GEOLOGICAL SURVEY
ARTIFICIAL REPERFORATION

18. I hereby certify that the foregoing is true and correct

SIGNED

R. J. Heard

R. J. Heard

District Superintendent

DATE

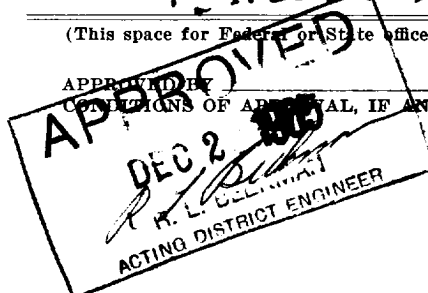
Dec. 27, 1965

(This space for Federal or State office use)

APPROVED BY
SIGNATURES OF APPROVAL, IF ANY:

TITLE

DATE



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

