ibmit 5 Copies ppropriate District Office ISTRUCT | O. Box 1980, Hobbs, NM 88240

ISTRICT II O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104
Revised 1-1-89
See Instructions
RECEIVED at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAY 20 1991

RECEIVED

O. C. D. ARTESIA, OFFICE

MAY 3 0 1991

ISTRICT III XXX Rio Brazos Rd., Azzec, NM 87410	REQUES	TFORA	LLOWAB	LE AND A	UTHORIZ	ATION	ARTESIA, C	OFFICE	0.CD	
) pera lor	10	THANSF	OH! OIL	717 D 177 1	URAL GAS	Well A	PI No.		ARTESIA, CFF	
Xeric Oil & Gas Co	mpany									
P.O. Box 51311,	Midland	, TX	79710	Orba	(Please explain	.)				
leason(s) for Filing (Check proper box)		inge in Trans	. []	U Ook	(r)ewe wpm	,				
Lecompletion	Oil Casinghead Ga	Dry Cond	ben mie							
change of operator give pame	neral		ratin	5 Com	pany	P.O.	Box 8	77 W	x 76307	
I. DESCRIPTION OF WELL		1.			,			/		
AAAA NAMAG-J Unit Tract	. 6		Name, lociudi ayburg	ng Formation -Jackso	n-SR-Q-(Kind o	lease Federal or Fee		28992b	
Linit Letter B	, 330	Fee	Emm The N	orth Line	165C) Fo	st From The _	East	Line	
VIII. 1944.	,17-S	Rang	30		1PM, Ed				County	
		OF OU	N'D N' L TI	DAI CAS						
II. DESIGNATION OF TRAN Name of Awhorized Transporter of Oil		Condensate	MUNATE	. Address (Give	address to whi		and the second s			
Navajo Refining C	ompany				BOX 159					
Name of Authorized Transporter of Casing	ghead Gas [or D	my Casa 🚞	- Accress (CIV	e daaress 10 WM	en approved	COPY OF THE JO		-,	
f well produces oil or liquids, ive location of tanks.	Unit S∞	; Twp	Rge	is gat actually	maily connected? When ?					
this production is commingled with that I	from any other le	same or pool,	gave commung.	ang order aumo	er					
Designate Type of Completion		ni Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. R	eady to Prod		Total Depun			P.B.T.D.	<u> </u>		
levations (DF, RKB, RT, GR, etc.)	Name of Produ	oing Formati	∞1	Top OIV Cas Pay			Tubing Depth			
erforations .	<u></u>						Depth Casing Shoe			
	TUB	BING, CAS	SING AND	CEMENTI	NG RECORI	5				
HOLE SIZE	CASINO	g & Tubing	S SIZE		DEPTH SET			SACKS CEMENT		
	<u>:</u>	, 		· · · · · · · · · · · · · · · · · · ·			10.7.1.5 5-7.01			
			 				1/2/10:5	(90		
TEST DATA AND DECLUS	T FOR ALL	ATT A DI	-					X = Y		
. TEST DATA AND REQUES IL WELL (Test must be after re				or rawal to or	exceed top allow	wable for thu	depih or be j	for full 24 how	rs)	
nte First New Oil Rus To Tank	Date of Test				thod I Flow. pur					
ength of Test	Tubing Pressure			Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbis.			Water - Bbis			Gu- MCF			
SAS WELL		· · · · · · · · · · · · · · · · · · ·							·	
ciual Prod. Test - MCF/D	Length of Test			Bb.s. Coodensale/MMCF			Gravity of Condensate			
sung Method (pilot, back pr.)	Tubing Pressure	(Shui-in)		Caoing Pressure (Shui-in)			Choke Size			
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION)N	
18 true and complete to the best of my kr			, ¢	Date	Approved	<u> </u>	UN - 3	1991	······································	
	5			: "	OBLOBE	AL CIONIC	יעם חי			
Signature Gary S. Barker	Opera	tions	Mgr.	By <u>ORIGINAL SIGNE</u> MIKE WILLIAMS			,	· · · · · · · · · · · · · · · · · · ·		
Prioted Name May 13, 1991	9	Tiue 15-683	-3171	Title SUPERVISOR, DISTRICT I					· · · · · · · · · · · · · · · · · · ·	

INSTRUCTIONS: This form is to be filed in compliance with high 1014

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells