| Form 3160-5 |
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| (August 1999) |

N.M. Oil Cons. Division November 3 811 S. 1st Street

FORM APPROV OMB. No. 1004-0

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SUNDRY NOTICES AND REPORT ON WAITE Sia NW 8821 0-2834 Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. 1213141574 SUBMIT IN TRIPLICATE - Other instructions on reverse side Grayburg Jackson TR. 4 1. Type of Well 8. Well Name and No X Oil Well 6-4-2. Name of Operator 28 9. API Well No. Pendragon Energy Partners, Inc. 17-11-11 - 10 1 Ex RECEIVED 3. Address of Operator 10. Fleid and Pool, or Exploratory Area OCD - ARTESIA 621 17th St., Denver CO 80293 11. County or Parish, State t. Location of Well (Foolage, Sec., T., R., M., or Survey Description) Eddy 330' FNL-1650' FEL Sec 27-T17S-R30E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Deepen Acidize Notice of Intent Well Integrity Reclamation Alter Casing Fracture Treat Subsequent Report Other Recomplete **New Construction** Casing Repair Final Abandonment Notice Temporarily Abandon Plug and Abandon Change Plans Water Disposal Plug Back Convert to Injection Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. determined that the site is ready for final inspection). Plug #3 Abandonment History: 50 sxs cement w/ Feb 14, 2001: Set CIBP @ 3005' and spot 10 sxs cement on top. marker 8 5/8" @ 491'w/50 sx. Feb 15, 2001: Cut 4 1/2" casing 2 1800', POH and lay down 4 1/2". Plug #2 : Spot 30 sx cement plug over the 4 1/2" stub. 1800-1697' w/ 30 sxs cement Feb 16, 2001: Cut 7" @ 325', POH and lay down 7" casing. : Spot 50 sx cement plug in and out of the 7" stub. : Tag cement top @ 217'. 7" casing @ 1805' : Perforate 8 5/8" casing @ 50' and spot 50 sx cement Plug #1: plug to surface w/marker, CIBP @ 3005' w/10 sxs Note: All equipment and debris will be removed from the location & cement on top. ACCEPTED FOR TAFFER RD the surface restored. Reseeding will be done per BLM specs. **Before**

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| I hereby certify that the foregoing is true and correct Name (Printed/Typed) John Luchetta | Tille Agent | JUN 1 8 2001 |
| Signature Auchutta | Date April 12, 2001 | LES BABYAK PETROLEUM ENGINEER |
| / THIS SPACE FOR FE | DERAL OR STATE OFFICE USE | FLINOLLOWERO |
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.