

REQUEST FOR (OIL) - (ALLOWABLE) AUG 29 1960 New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 26, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co. - U.S.A. Woolley Well No. 1, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 21, T. 17-S, R. 30-E, NMPM, Wildcat Pool
Unit Letter

Eddy County. Date Spudded 6/4/60 Date Drilling Completed 8/19/60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
x			

Elevation 3636.4 G.L. Total Depth 6945 K.B. PBD 6872 K.B.

Top Oil/Gas Pay 6750 K.B. Name of Prod. Form. Abe Reef

PRODUCING INTERVAL - K.B. 10' above G.L.

Perforations 6750 - 6830; 4 shots/foot

Open Hole Depth 6945 K.B. Casing Shoe 6945 K.B. Tubing 6646' K.B.

OIL WELL TEST - XXXXXXXXXX

Natural Prod. Test: 62 bbls. oil, 0 bbls. water in 3 hrs, 0 min. Size 30/64" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 132.5 bbls. oil, 0 bbls. water in 2 hrs, 0 min. Size 32/64" Choke

GAS WELL TEST - GOR 1268 T.P. 700

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

500 Gals. MEC Acid

Casing tubing Date first new

Press. 0 Press. 700 oil run to tanks 8/22/60

Oil Transporter Texas-New Mexico Pipeline Co., Midland, Texas

Gas Transporter No Connection

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	452'	280
8-5/8"	3993'	2389
5-1/2"	6935'	625
2"	6636	

Remarks: First hr. of test flowed 100.64 bbls. oil, 7 bbls. acid water through a 48/64" choke. Second and third hr. of test flowed 66.24 bbls. oil, No water, respectively through a 32/64" choke.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 8/26/60 AUG. 29 1960, 19 60

Texas Pacific Coal and Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title ON AND GAS INSPECTOR

By: (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Texas Pacific Coal & Oil Company

Address P. O. Box 1688, Hobbs, New Mexico

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received		8
DISTRIBUTION		
	NO. FURNISHED	
OPERATOR	5	
SANTA FE	1	
PRORATION OFFICE	1	
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE	1	✓
BUREAU OF MINES		