

RECEIVED
SEP 6 1960
New Well
Completion

REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-103 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico September 2, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co. - U.S. A. Wooley, Well No. 1, in SW 1/4, SW 1/4,
(Company or Operator) (Lease)

M Unit Letter, Sec. 21, T. 17-S, R. 30-E, NMPM, Wildcat Pool

Eddy County. Date Spudded 6/4/60 Date Drilling Completed 8/19/60
Elevation 3636.4 G.L. Total Depth 6945 K.B. PBTD 6872 K.B.

Please indicate location:

| | | | |
|---|---|---|---|
| D | G | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |
| X | | | |

Top Oil/Gas Pay 6750 K.B. Name of Prod. Form. Abo Reef

PRODUCING INTERVAL - K.B. 10' above G.L.

Perforations 6750 - 6830; 4 shots/foot

Open Hole Depth 6945 K.B. Casing Shoe 6945 K.B. Tubing 6646' K.B.

OIL WELL TEST -

Natural Prod. Test: 62 bbls. oil, 0 bbls water in 3 hrs, 0 min. Choke Size 30/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 132.5 bbls. oil, 0 bbls water in 2 hrs, 0 min. Choke Size 32/64"

GAS WELL TEST - GOR 1268 T.P. 700

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 Gals. MEC acid

Casing Tubing Date first new

Press. 0 Press. 700 oil run to tanks 8/22/60

Oil Transporter Permian Corp. (Trucks), Midland, Texas

Gas Transporter No Connection

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---------|-------|------|
| 13-3/8" | 452' | 280 |
| 8-5/8" | 3993' | 2389 |
| 5-1/2" | 6935' | 625 |
| 2" | 6636 | |

Remarks: First hr. of test flowed 100.64 bbls. oil, 7 bbls. acid water through a 18/64" choke. Second and third hr. of test flowed 66.24 bbls. oil, no water, respectively through a 32/64" choke.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 6 1960, 19

Texas Pacific Coal and Oil Company
(Company or Operator)

By: (Signature)
(Signature)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: Petroleum Engineer

Send Communications regarding well to:

Title: OIL AND GAS INSPECTOR

Name: Texas Pacific Coal & Oil Company

Address: P. O. Box 1688, Hobbs, New Mexico

| POLICE DEPARTMENT | |
|--------------------------------|--|
| OFFICE OF THE CHIEF OF POLICE | |
| REPORT OF TRAFFIC ACCIDENT | |
| DATE: _____ | |
| TIME: _____ | |
| LOCATION: _____ | |
| REPORTED BY: _____ | |
| WITNESSES: _____ | |
| DRIVER: _____ | |
| VEHICLE: _____ | |
| DESCRIPTION OF ACCIDENT: _____ | |
| INVESTIGATION: _____ | |
| CONCLUSION: _____ | |
| SIGNATURE: _____ | |
| OFFICIAL: _____ | |