NO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE			
FILE		/-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	$\mathbb{Z}$	
OPERATOR		2	
PRORATION OFFICE			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	
	HOI OIL OIL AND HATOMAL	GAS
4		\$14 \$4. \$ 0.
_		15 57 - 15 - 15 - 15 - 15 - 15 - 15 - 15
		HOME AND A CONTROL OF THE AND
WHANY		원고 ( - 18 kg ) - 18 kg ) 48 20 ( 18 18 kg ) 22 18 kg ( 18 18 kg ) - 18 kg - 18 kg ( 18 18 kg ) - 18 kg
IFAR I		
s, New Mexico	Cut. (Bl	
r)		0
	s Trom Th	e German Corp.
	<b>≒</b> 1	
<u> </u>		
LEASE Well No. Pool Name, Including Fo	ormation Kind of Lea	ase Lease No
		ral or Fee <b>Fed.</b>
		-
60 Feet From The South Lin	se and <u>660</u> Feet From	n The Wast
ownship 17-8 Range	30-E , NMPM, Eddy	County
	-	
TER OF OIL AND NATURAL GA	Address (Live address to which app	roved capy of this form is to be sent)
	414 mid america	Bldg. Lev. 79701
asinghead Gas 🔀 or Dry Gas 🗔		roved copy of this form is to be sent)
Unit Sec. Twp. Rge.	Is gas actually connected?	When
M 21 17 30	Yes	
with that from any other lease or pool,	give commingling order number:	
Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res
ion - (X)		i I
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Co. Aude Compton	Top Oil/Gas Pay	Tubing Depth
Name of Floating Committee		
		Depth Casing Shoe
TUBING, CASING, AN	D CEMENTING RECORD	
CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load o	oil and must be equal to or exceed top ali
able for this de	after recovery of total volume of load cepth or be for full 24 hours)  Producing Method (Flow, pump, gas	
FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top all lift, etc.)  Choke Size
able for this de	Producing Method (Flow, pump, gas  Casing Pressure	Choke Size
able for this de	Producing Method (Flow, pump, gas	lift, etc.)
Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas  Casing Pressure	Choke Size
Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas  Casing Pressure	Choke Size
able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flow, pump, gas  Casing Pressure	Choke Size
Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate
Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation given	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION
Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  19
Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  19
Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation given	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  CIL AND GAS INS	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19
Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TITLE OIL AND GAS INC.  This form is to be filed	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  19
	Casinghead Gas Conder  LEASE  Well No. Pool Name, Including F  Loco Hills A  Loco Hills A  County Feet From The South Line  County F	Change in Transporter of: Oil

Area Superintendent
(Title)

8-28-68 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.