DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		1	$ \nu $	<u>}</u>	ANDEIVED	Effective 1-1-65
U.S.G.S.		<u> </u>	ļ	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	GAS .
LAND OFFICE		 	ļ	-	A COMPANY OF THE PARTY OF THE P	
TRANSPORTER	GAS	-	-	l U	OCT 1 4 1980	·
OPERATOR	·	1		j	O. c. o	
PRORATION OF	FICE			1 4	Presia office	
Operator					,	
Address	SUN TE	TXAS	S CC	OMPANY 🗸		
F	P. O.	Вох	: 40	067 Midland, Texas	79704	
Reason(s) for filing					Other (Please explain)	
New Well				Change in Transporter of:	<u> </u>	•
Recompletion	닖			Oil Dry Go		
Change in Ownership	PL <u>A</u> J			Casinghead Gas Conder	nsate	
If change of owners and address of prev				TEXAS PACIFIC OIL COMP	ANY, INC. P. O. Box 406	7 Midland, TX, 7970
DESCRIPTION O	F WEL	L A	ND	LEASE		
Lease Name		1	Λ	Well No. Pool Name, Including F		\ 1 -
Wooler	20	te	do	ul Joco N	ells Hoo State, Federal	Oor Fee 10 2934
Location	0		, ,	-1	1.6.6	C 1.1
Unit Letter	<u>n</u>	_:_4	26	Feet From The FD Lin	ne and (660) Feet From 7	The FW
	2	1		177	37 , NMPM, 8	County
Line of Section	<u>_</u> \$.	<u></u>	Tov	wnship / Range	, мырм,	County
DESIGNATION O	.) F TRA	NSP	'AR'	TER OF OIL AND NATURAL GA	is TA'D	· ·
Name of Authorized					Address (Give address to which approx	ed copy of this form is to be sent)
Name of Authorized	Transpo	rter o	f Cas	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
If well produces oil	or liquid	is,		Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n-
give location of tank				1	<u> </u>	
		ingle	d wit	th that from any other lease or pool,	give commingling order number:	t
COMPLETION D	ATA_			Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Typ	pe of C	omp	letic	on = (X)		
Date Spudded				Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
·						
Elevations (DF, RK)	B, RT, G	R, et	c. j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
,					,	D. O. Carlan Share
Perforations						Depth Casing Shoe
				TURING CASING AND	CEMENTING RECORD	
	6175			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE	SIZE			CASING & TOBING SIZE		
					<u>L</u>	
	D REQ	UES	TF	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil or tepth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil	Bun To 1	Tonks		Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
Date Flist New On	11431 10	. 4				
Length of Test				Tubing Pressure	Casing Pressure	Choke Size
				-		1 10 1 V
Actual Prod. During	Test			Oil-Bbls.	Water-Bbls.	Gos-MCF
						•
GAS WELL					1200	Gravity of Condensate
Actual Prod. Test-1	MCF/D			Length of Test	Bbls. Condensate/MMCF	Gravity or condensate
Testing Method (pite	ot, back	pr.)	- 	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
					<u> </u>	
CERTIFICATE OF COMPLIANCE					OIL CONSERVATION COMMISSION	
,	- •				001 31	1980
hereby certify the	at the ru	iles (and r	egulations of the Oil Conservation	APPROVED 2	, 19
Camminatan bawa 1	heen co	mnii	ed w	with and that the information given best of my knowledge and belief.	BY WOLLD	set
PROAC IN LINE WITH					001 21 1900	DE DISTRICT
-		,	. ~	• pair a	TITLE	
_ \ ()	人		13.	I make the late to be filled to c	ompliance with RULE 1104.

(Signature)

Regional Operations Superintendent/West

(Title)

OCT) 1990

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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ill name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply