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OCT 18 1983
UNITED STATES
DEPARTMENT OF THE INTERIOR
O. C. GEOLOGICAL SURVEY
ARTESIA OFFICE

NM OIL & GAS COMPLETION

Drilling
Artesia, NMForm Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well2. NAME OF OPERATOR Phillips Oil Company, as
successor to General American Oil of Texas3. ADDRESS OF OPERATOR by Merger 3-8-83
Room 401, 4001 Penbrook, Odessa, TX 797624. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.)

AT SURFACE: Unit A, 330' FNL & 330' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☒

SUBSEQUENT REPORT OF:

(other) ☒ Repair csg leak & return to temp abandon

5. LEASE

LC-028936-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

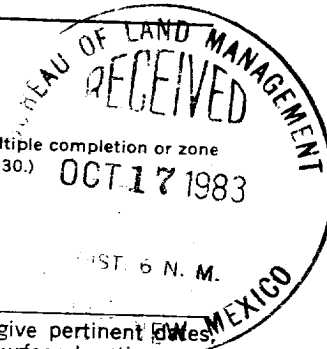
8. FARM OR LEASE NAME Grayburg-Jackson
WF Unit Tract BA

9. WELL NO.

2

10. FIELD OR WILDCAT NAME
Grayburg Jackson11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
Sec 28, T-17-S, R-30-E12. COUNTY OR PARISH
Eddy13. STATE
New Mexico

14. API NO. ---

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3613' DF(NOTE: Report results of multiple completion or zone
change on Form 9-330.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to repair csg leak and return to temp abandon status.

MI & RU DPU. Install BOP. COOH w/2-3/8" tbgs. GIH w/RTTS packer and RBP.

Test 5-1/2" csg. Isolate leak. Cmt w/±100 sx Class C cmt w/2% CaCl₂ (mixed
@ 14.8#/gal. Flush tbgs. Release pkr and COOH. WOC. GIH w/milling equipment
and clean out. Retrieve BP. Clean out to TD.If no leak found in 5-1/2" csg, circ csg annulus to determine depth of leak in
10-3/4" csg. Pull 5-1/2" slips. GIH with 1" tbgs between csqs (to a minimum
of 50' below csg leak.) Cmt with ± 100 sx of Class C cmt w/2% CaCl₂ (mixed
@ 14.8#/gal. COOH. Set 5-1/2" slips. SION. Return well to temporary
abandon status.BOP Equip: Series 900, 3000# test, double, w/one set pipe rams & one set blind rams manually
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller Sr. Engr. Spec. DATE October 13, 1983

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

APPROVED

*See Instructions on Reverse Side

OCT 17 1983

ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.