

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY RECEIVED BY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐2. NAME OF OPERATOR Phillips Oil Company, as
successor to General American Oil of Texas

3. ADDRESS OF OPERATOR Merger 3-8-83

Room 401, 4001 Penbrook, Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.)

AT SURFACE: Unit A, 330' FNL & 330' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Repair csg leak & return to temp. abandon

5. LEASE

LC-028936-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Grayburg-Jackson
WF Unit Tract BA

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA

Sec. 28, T-17-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3613' DF

(NOTE: Report results of multiple completion or zone
change on Form 9-330.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*

11-09-83 Ran 5-1/2" csg scraper & bit to 3000'. COOH. Set Howco RTTS Pkr at
3000'. Tested to 1000# for 10 mins. OK. Released pkr & COOH. Removed BOP.
Installed 5-1/2" pick up sub, removed slips and ran 1" cmt string to 430'. Pmpd
240 sks of Class "C" w/2% CaCl. Cmt circ. Set slips, WOC.

11-10-83 Pulled 2-7/8" work string. LD tbg. RD DDU & closed well in. Shut
well in pending further evaluation.

BOP Equip: Series 900, 3000# test, double, w/one set pipe rams & one set blind rams
manually operated

Subsurface Safety Valve: Manu. and Type NA Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engr. Spec. DATE November 22, 1983

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY SWO TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 8 1984