

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. NAME OF OPERATOR Phillips Petroleum Company		3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, TX 79762		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit A, 330' FNL & 330' FEL		5. LEASE DESIGNATION AND SERIAL NO. LC-028936-A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO. 30-015-04370		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3644' GL		7. UNIT AGREEMENT NAME Grayburg Jackson WFU		8. FARM OR LEASE NAME Tract BA		9. WELL NO. 2		10. FIELD AND POOL, OR WILDCAT Grayburg Jacks.SR-Q-GBS	
11. SEC., T., R., M., OR BLK. AND SUBVY OR ARRA Sec. 28, 17-S, 30-E		12. COUNTY OR PARISH Eddy		13. STATE NM		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		18. I hereby certify that the foregoing is true and correct	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
- | NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|-------------------------|--------------------------|-----------------------|-------------------------------------|
| TEST WATER SHUT-OFF | ☐ | WATER SHUT-OFF | ☐ |
| FRACTURE TREAT | ☐ | FRACTURE TREATMENT | ☐ |
| SHOOT OR ACIDIZE | ☐ | SHOOTING OR ACIDIZING | ☐ |
| REPAIR WELL | ☐ | (Other) | ☐ |
| PERF OR ALTER CASING | ☐ | REPAIRING WELL | ☐ |
| MULTIPLE COMPLETE | ☐ | ALTERING CASING | ☐ |
| ABANDON* | ☐ | ABANDONMENT* | ☒ |
| CHANGE PLANS | ☐ | | |
- (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 10-16-93 - ND wellhead. NU Class II BOP. Mix and Pump w/50 sxs Class "C" Neat and spot plug #1 F/2975' T/2600'. P&A Well. Contacted BLM & NMOCC
 - 10-15-93. NU BOP. RU W/L Run gauge ring. Run & set CIBP @2975'. TIH w/W.S. M&P Mud. M&P cmt. plug #1.
 - 10-17-93 - RU W/L Tag cmt.@2603'. Then Perf csg. @2575'. PU AD-1 pkr. TIH on W.S. to 2368' and set. Est. inj. rate M&P 50 sxs cmt. Sqz plug #2. WOC. Pump broke down.
 - 10-19-93 - Attempt to release pkr. RU W/L. Run down tbgs. & tag @2120'. Work pkr. free. TOOH LD pkr. & 6 jts. W.S. Plugged w/cmt. RU W/L run in and tag cmt @2358'. Perf csg. @2342'. TIH w/pkr. Set @2122'.
 - 10-20-93 - Mix and pump 50 sxs. Class "C" neat under packer to squeeze perfs Plug #3. WOC. Tag cmt. @2234'. Perf. 5.5 csg. @1300' & 1175'. PU CIGR. Trip in hole on 2.375 W.S. and set @1200'. Mix & pump 50 sxs Class "C" Neat to squeeze & circ. cmt. behind 5.5 csg. to 1175'. Plug #4 sting out if CIGR and dump 10 sxs. on top of retainer.
 - 10-21-93 - Perf. 5.5 casing @500'. Ran 1 jt. 2.375 W.S. Establish injection rate @1.5 BPM w/5003 psi. Did not break circ. between 10.75 x 12.50 csg. annulus. Contacted Jim Amos w/BLM. Advised to proceed squeezing 175 sxs Plug #5. Mix and pump 175 sxs Class "C" Neat cmt. Sqz Perfs. @500' & fill 5.5 annls w/cmt. Shut well in w/1000# PSI. Amos requested that we shut in all day.

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders
L. M. Sanders

TITLE Supv. Regulatory Affairs

DATE 10-22-93

(915) 368-1488

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE Petroleum Engineer

DATE 11/22/93

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

Grayburg Jackson WFU Tract BA
Well No. 2
Grayburg Jacks. SR-Q-GbSA
Lease No. LC-028936-A
Eddy County, NM
Form 31605-

10-22-93 Tag cement in casing @33'. Mix & Pump 15 sxs. Class "C" Fillcasing. Dig
out & cut out all wellhead equipment.

10-22-93
AF:ehg
RegPro:AFran:GBJacks2.605