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LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **028936 C**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Roland Rich Woolley** Address **Box 398, Loco Hills**
Lessor or Tract **Roland Rich Woolley** Field **Grayburg-Jackson** State **New Mexico**
Well No. **1-G** Sec. **28** T. **17** R. **30** Meridian **N.M.P.M.** County **Eddy**
Location **660 ft. {N.} of N. Line and 1980 ft. {E.} of W. Line of Sec. 28** Elevation _____
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed **J. P. Brice**Date _____ Title **Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **July 15**, 19**44** Finished drilling **September 26**, 19**44**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **1845'** to **1862'** No. 4, from **2967'** to **2975'**No. 2, from **2565'** to **2580'** No. 5, from **3220'** gas to _____No. 3, from **2812'** to **2820'** No. 6, from **3090'** to **3099'****IMPORTANT WATER SANDS** **3136'** **3140'**No. 1, from **Small seep of water 1700'** No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8"	28 1/2"	8V	used	483'	plain				
7"	20"	8R	Nat.	2991'	float				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8"	483'	50	Halliburton		40 bbls.
7"	2991'	100	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5"		Nitro-glycerine	160 qts	9/27	50'	3170'

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to **3270** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **October 1st**, 19**44**The production for the first 24 hours was **60** barrels of fluid of which **100** % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **430**

EMPLOYEES

Carl C. Rothrock, Driller **H. H. Bettlemire**, Driller**Grover G. Pratt**, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	170	170	Red sandy shale
170	320	150	Anhydrite
320	380	60	Red bed
380	420	40	" mud & anhydrite shells
420	475	55	" bed & anhydrite
475	1140	665	Salt
1140	1190	50	Anhydrite
1190	1235	45	" & red bed
1235	1320	85	Anhydrite
1320	1435	115	" & red bed
1435	1510	75	Anhydrite
1510	1550	40	" & blue shale
1550	1845	295	Anhydrite
1845	1855	10	" & brown lime
1855	1862	7	Brown lime
1862	2320	458	Anhydrite
2320	2350	30	Red sand
2350	2430	80	Anhydrite
2430	2440	10	Gray lime
2440	2480	40	Anhydrite
2480	2500	20	Gray lime
2500	2515	15	Anhydrite
2515	2520	5	Lime
2520	2565	45	Anhydrite
2565	2580	15	Gray sandy lime

(OVER)

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REV.

FROM—	TO—	TOTAL FEET	FORMATION
2550	2650	70	Anhydrite
2650	2700	50	Grey lime
2700	2720	20	Anhydrite & lime shells
2720	2809	89	Grey lime
2809	2820	11	Grey sandy lime
2820	2880	60	Grey lime
2880	2895	15	Grey sandy lime
2895	2967	72	Grey lime
2967	2975	8	Brown sandy lime
2975	3090	150	Grey lime
3090	3099	9	Sandy lime
3099	3136	37	White lime
3136	3140	4	Cl. sand (steel line correction)
3140	3142	2	Band & lime
3142	3219	77	Grey lime
3219	3224	5	White lime
3224	3270	46	Dark grey lime
3270			Total depth

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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