DISTRIBUTION SANTA FE FILE	1	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-1D4 Supersedes Old C-104 and C-11 Ellective 1-1-65
U.S.G.S.	AUTHOR ZATION TO TR RECEIVE	AMERICA AND MATHRAL	GAS
IRANSPORTER OIL GAS	AUG 12		
OPERATOR V	0. c.		
Uperator Uperator	ARTESIA, C		
Anadarko Petroleum C		<u> </u>	
P. O. Box 2497 Midl	and, Texas 79702		
Reason(s) for filing (Check proper box	: /	Other (Piease explain)	ship Effortive
New Well Recompletion	Change in Transporter of: Cil Dry G	Change in Owner	•
Change in Ownership X	Casinghead Gas Conde	ensate AUG	T 57800
If change of ownership give name and address of previous owner	Anadarko Production Com	apany, P. O. Box 2497, Mi	dland, Texas 79702
DESCRIPTION OF WELL AND	LEASF		
Lease Name	Well No. Pool Name, Including F		LC LC
Federal "S"	1 Grayburg Jack	son qu, sa	Federal 028936C
Unit Letter <u>C</u> : 660	Feet From The North Li	ne and 1980 Feet From	The West
Line of Section 28 To	wnship 175 Range	30E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil		AS Address (Give address to which appro	ved copy of this form is to be sent;
Navajo Refining Compan	y - Trans. & Supply	P.O. Box 159, Artesia,	
Phillips Petroleum		10 W.W. Frank Phillips	Bldg., Bartlesville, OK 74004
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	er.
give location of tanks.		Yes	March 1976
If this production is commingled wit COMPLETION DATA			Order PC-526
Designate Type of Completion	on — (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
	,		
Periorations			Depth Casing Snoe
	TUBING, CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Fasted ID-3
			9-685
			Chy Op Plame
TOOT DATA AND DECUTET FO	DR 41 LOWARIE Comments	for the control of total values of load all	and must be equal to or exceed top allow-
TEST DATA AND REQUEST FO		pth or be for full 24 hours)	·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	i, eic.j
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Pred. During Test	Cil-Bbis.	Water-Bbis.	Goa-MCF
]
GAS HELL			
Actual Prog. Test-MCF/D	Length of Test	Ebis. Condensate/MMCF	Grovity of Condensate
Testing histhod (pitot, back pr.)	Tubing Fressure (Shut-in)	Cosing Fressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	E	II	TION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED	
(1) · 1		TITLE Supervisor District II This form is to be filed in compliance with RULE 1104.	
For Brandes		we then to a request for allowable for a newly drilled or despened	
(Signature) Sr. Administrative Specialist		well, this form must be accompanied by a tabulation of the deviation; tests taken on the well in accordance with MULE 111.	
(Title)		All sections of this form must be filled out completely for allow-	
July 24, 1985		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)		Separate Forms C-104 must	be filed for each pool in multiply

