Des to St NMOCC COPY Form 9-331 (May 1963) DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) Form appröved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. LC 028936 C GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WEL (Do not use this form for proposals to drill or to deepen or plug lock of did Use "APPLICATION FOR PERMIT—" for such proposals. APR 5 1978 7. UNIT AGREEMENT NAME OIL XX Re-entry U.S. GEULUGICAL SURVEY 8. FARM OR LEASE NAME NAME OF OPERATOR Federal S F. U. Box 67, Loco Hills, New Mexico 88235 NOF WELL (Report location clearly and in accordance 17 below.) Anadarko Production Company 3. ADDRESS OF OPERATOR 9. WELL NO. 2 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. RECE See also space 17 below.) At surface 10VFIED DO POOL, OR WILDCAT Grayburg 1980' FNL & 1980' FWL Sec. 28, T-175, R-30E APR 7 Eddy County, New Mexico 28 - 175 - 30E O. C. D. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. ARTESIA, OFFICE Eddy New Mexico 3634 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data PULL OR ALTER CASING REPAIRING WELL TEST WATER SHUT-OFF WATER SHUT-OFF ALTERING CASING FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ABANDON MENT* ABANDON* Re-enter F & A Well REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Rigged up pulling unit & foam unit. Drilled cement plugs and cleaned out to 485'. 2. Ran 126' 7" 20F csg., set csg. shoe 24' into 10%" surface csg. stub @ 102', dumped 8 yds. redimix and filled backside. Drilled remaining cement plugs and cleaned out in Open Hole to 3374'. (Old T. D. 3585') Ran 3366' 45" 11.6# and 10.5# N-80 & k-55 casing with guide shoe @ 3360' GL and float collar @ 3320' GL. (PBTD 3320') Camented with 220 sx Halliburton Lite & 420 sx Class H w/.3 of 1% CFR-2, 50 salt & 100 sand per sack. P. D. 5:30 P.M. 3-15-78. WOC 24 hrs. Ran temperature survey, found cement top @ 1160'. Ran Gamma Ray Neutron and collar log. Perforated (.44 hole) 1 shot @ each interval. (See Form 9-330) Acidized all perfs with a total of 840 gals 15% N. h. acid. Fraced all perfs down casing by limited entry with a total of 1000 gals 15% HCL. 80,000 gals gelled FW, 30,000# 100 mesh sand, 45,000# 20/40 sand, 18,000# 10/20 sand and 250: Gypban. Ran 3145' 2-3/8" 8 Rd 4.7# J-55 T&C tubing, set S. N. open-ended @ 3146'. Ran &" rods. 10. Installed pumping equipment and placed well on production.