

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLI 1\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028936 C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal S

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

28 - 17S - 30E

ARTESIA, OFFICE

12. COUNTY OR  
PARISH

13. STATE

Eddy New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Re-entry

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FWL &amp; 1980' FWL Sec. 28, T-17S, R-30E

At top prod. interval reported below Same Eddy County, New Mexico

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH

13. STATE

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

3-7-78

3-15-78

3-22-78

3634'

3635'

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INITIALS  
BY

ROTARY TOOLS

CABLE TOOLS

Old T. D. 3585'

PBD 3320'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD &amp; TVD)

2864 - 3093 Grayburg

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron and Collar Log

28. CASING RECORD (Report all casing in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10"	40#	484'		50 ex - circ top	102' (3-9-49)
7"	20#	126'		8 yds. redmix-backside	
4 1/2"	10.5# & 11.6#	3366'		220 ex Lite, 420 Class H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	SN - 3146'	

31. PERFORATION RECORD (Interval, size and number)

.44" - 1 Shot each interval - 2864, 66, 68,  
2983, 85, 3011, 13, 15, 16, 17, 18, 51, 53, 55, 57,  
91 and 93.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2864-3093	Acidized w/840 gal 15% NE Acid
2864-3093	Fraced down cas w/a total of 1000 gals 15% HCL, 80,000 gals gelled FW, 30,000# 100 Mesh sd, 45,000# 20/40 sd, 18,000# 10/20 sd & 250# Gypban

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-26-78		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-30-78	24	14/64"	→	171	164	18 BLW	960:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50#	320#	→	171	164	18 BLW	36.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Ozie Farris

35. LIST OF ATTACHMENTS

Log attached

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Original Signed by  
Jerry L. Buckles TITLE Area Supervisor DATE April 4, 1978

\*(See Instructions and Spaces for Additional Data on Reverse Side)