| DISTRIBUTION SANTA PE | | NSERVATION COMMING NO | Porm C-104 Supersedes Old (-104 and C-11) |
|---|--|--|--|
| FILE | | AND | EII-RECEIVED |
| U.S.G.S. | AUTHORIZATION TO TRAN | SPORT OIL AND NATURAL | OCT 27 1981 |
| TRANSPORTER GAS | | | O. C. D. |
| PRORATION OFFICE | | · | ARTESIA, OFFICE |
| Anadarko Product | ion Company | | |
| P. O. Box 67, Lo | co Hills, New Mexico | 88255 | |
| Reason(s) for filing (Check proper box) | _ | Other (Please explain) | .66 |
| New Well | Change in Transporter pl: Oil I Dry Gas | | effective 11-1-81 orter - Basin. Inc. |
| Recompletion Change is Ownership | Casinghood Cas Candens | | |
| f change of ownership give name | | | |
| DESCRIPTION OF WELL AND I | LEASE | region Kind of L | |
| Louis Name Federal S | Weil No. Poel Name, Including Fe 2 Grayburg Jack | 1 | deral XXX LC 0289 |
| Lection | Z didjouig out | | |
| Unit Letter F : 198 | 30 Feet From The North Line | and 1980 Feet F | rom The West |
| Line of Section 28 Tox | melelo 175 Range | 30E , MMPM, Ed | ldy County |
| THE PARTY OF TRANSPORT | ree of off AND NATURAL GA | • | |
| Name of Authorized Transporter of Oil | TER OF OIL AND NATURAL GA | Address (Give address to which a | pproved copy of this form is to be sent) |
| Navajo Refining Compa | ny, Pipeline Division | P.O. Box 159, Artes | sia, New Mexico 88210 |
| Name of Authorized Transporter of Cor Phillips Petroleum Co | ompany or Dry Geo 🗀 | P.O. Box 6666, Odes | peroved copy of this form is to be sens) BSB, Texas 79760 |
| If well produces oil or liquide, | Unit Sec. Twp. Rec. C 28 175 30B | is gas actually connected? Yes | When 3-25-81 |
| give location of tanks. | i i | | |
| If this production is commingled wi | th that from any other lease or pool, | Else comminging order unweet: | FG 720 |
| COMPLETION DATA | | | |
| Designate Type of Completic | on - (X) | New Well Workover Deepe | |
| Designate Type of Completion Date Spudded | | | |
| Designate Type of Completi | on – (X) | New Well Workover Deepe | n Plug Back Same Lest Liff, Rest |
| Designate Type of Completion Deso Spudded | Date Compl. Ready to Prod. | New Well Workover Deepe | Plug Back Same Les' Liff, Res' |
| Designate Type of Completic Desc. Spudded Elevetions (DF, RKB, RT, GR, esc.) | Date Compi. Ready to Prod. Name of Producing Formation | New Well Workover Deepe Total Depth Top Oil/Gas Pay | P.B.T.D. Tubing Depth |
| Designate Type of Completic Deto_Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN | New Well Workover Deepe | P.B.T.D. Tubing Depth |
| Designate Type of Completic Deso, Spudded Elevetions (DF, RKB, RT, GR, esc.) | Date Compi. Ready to Prod. Name of Producing Formation | New Well Workover Deepe Total Depth Top Oil/Gas Pay CEMENTING RECORD | Plug Back Same Les' Liff, Res' P.B.T.D. Tubing Depth Depth Casing Srcs |
| Designate Type of Completic Deto_Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN | New Well Workover Deepe Total Depth Top Oil/Gas Pay CEMENTING RECORD | Plug Back Same Les' Liff, Res' P.B.T.D. Tubing Depth Depth Casing Srcs |
| Designate Type of Completic Deso Spudded Elevetions (DF, RKB, RT, GR, etc.) Perforations | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN | New Well Workover Deepe Total Depth Top Oil/Gas Pay CEMENTING RECORD | Plug Back Same Lest Liff, Rest P.B.T.D. Tubing Depth Depth Casing Sace |
| Designate Type of Completic Deso Spedded Elevetions (DF, RKB, RT, GR, etc.) Perferetions HOLE SIZE TEST DATA AND REQUEST I | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE | Total Depth Top Oil/Gas Pay DEPTH SET Depth set recovery of total volume of location or be for full 24 hours | P.B.T.D. Tubing Depth Depth Casing Shore SACKS CEMENT |
| Designate Type of Completic Deto Spudded Elevetions (DF, RKB, RT, GR, etc.; Perferetions HOLE SIZE | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE | Total Depth Top Oil/Gas Pay DEPTH SET Officer recovery of total volume of log | P.B.T.D. Tubing Depth Depth Casing Section SACKS CEMENT SACKS CEMENT |
| Designate Type of Completic Deso Spudded Elevetions (DF, RKB, RT, GR, etc.) Perferetions HOLE SIZE TEST DATA AND REQUEST I | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE. (Test must be able for this december) | Total Depth Top Oil/Gas Pay DEPTH SET Depth set recovery of total volume of location or be for full 24 hours | P.B.T.D. Tubing Depth Depth Casing Shore SACKS CEMENT |
| Designate Type of Completic Dete_Spudded Elevations (DF, RKB, RT, GR, etc.; Perferetions HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tenks | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE. (Test must be able for this d | Total Depth Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of seed volume of location are be for full 24 hours; Producing Mothed (Flow, pump, | P.B.T.D. Tubing Depth Depth Casing Store SACKS CEMENT |
| Designate Type of Completic Deso Spudded Elevations (DF, RKB, RT, GR, etc.) Perferations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Longth of Tool | Date Compi. Reedy to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE. (Test must be able for this d Date of Test Tubing Pressure | Total Depth Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Depth or be for full 24 hours; Producing Method (Flow, pump, Casing Pressure | P.B.T.D. Tubing Depth Depth Casing Section SACKS CEMENT ad all and must be equal to consect top all gas life, etc.) Choke Size My Choke Size |
| Designate Type of Completic Dete, Spudded Elevations (DF, RKB, RT, GR, etc.; Perferations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Test | Date Compi. Reedy to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE. (Test must be able for this d Date of Test Tubing Pressure | Total Depth Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Depth or be for full 24 hours; Producing Method (Flow, pump, Casing Pressure | P.B.T.D. Tubing Depth Depth Casing Section SACKS CEMENT ad all and must be equal to consect top all gas life, etc.) Choke Size My Choke Size |
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| Designate Type of Completic Dete, Spudded Elevations (DF, RKB, RT, GR, etc.; Perferations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitet, back pr.) I. CERTIFICATE OF COMPLIA | Date Compi. Reedy to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE. (Test must be able for this d Date of Test Tubing Pressure Oil-Sbis. Length of Test Tubing Pressure (sheb-in) | Total Depth Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Producing Mothed (Flow, pump, Casing Pressure Water-Bbis. Dil. Consistence (Shab-in) | P.B.T.D. Tubing Depth Depth Casing Snow SACKS CEMENT SACKS CEMENT Choke Size Gas-MCF Cravity of Condensate |
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Juckles

Area Supervisor

October 19, 1981

(Tiele)

(Date)

If this is a request for allowable for a newly drilled or desponed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowon new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, all name or number, or transporter, or other such change of condition.

