UISTRIUUTION		;	
SANTA FE	1	CONSERVATION CON SSION FOR ALLOWABLE	Poim C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZA ION 100 100 100 100 100 100 100 100 100 10	AND WEST OIL AND NATURAL	
LAND OFFICE	_		
OPERATOR GAS	AUG :	1 2 1985	
PROPATION OFFICE		C. D. A. OFFICE	
Anadarko Petroleum		A, OFFICE	
P. O. Box 2497 Mid	land, Texas 79702		
Reason(s) for liling (Check proper be	ox)	Other (Picase explain)	chin Effortive.
New Well Becompletion	Change in Transporter al: Cil Dry G		
Change in Ownership X	Casinghead Gas Conde	ensale \\ \ \/ \/ \/ \/ \/ \/ \/ \/ \/ \/ \/ \	2) (1985) :
If change of ownership give name and address of previous owner	Anadarko Production Com	npany, P. O. Box 2497, Mi	dland, Texas 79702
DESCRIPTION OF WELL AND		Formation Kind of Leas	
Federal "S"	2 Grayburg Jack	State Federa	1 0
Location			VI
	80 Feet From The North Li		7.11
Line of Section 28 T	ownship 17S Range	30E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)
Navajo Refining Compa		P.O. Box 159, Artesia,	_ ·
_ Phillips Petroleum		!	Bldg., Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. C 28 17S 30E	Is gas actually connected? What Yes	March 1978
If this production is commingled w	ith that from any other lease or pool,	give commingling order number: 0	rder PC 526
Designate Type of Complete	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res't. Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top O11/Gas Pay	Tubing Depth
Periorations		1	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Posted ID-3 9-6-85
			leky Op Hame
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fier recovery of total valume of load all a	and must be equal to or exceed top allow-
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	i, eic.)
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Pred. During Test	Cil-Bbla.	Water - Bbls.	Goa-MCF
GAS WELL			
Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Training kiethod (pitot, back pr.)	Tubing Press me (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	_	TION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED AUG 26 1985	
		BY Original Signed By	
$\mathcal{D}_{\mathcal{A}}$.		TITLE Supervisor District II	
Halikum M		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend	
(Signature)		well, this form must be accompanied by a tabulation of the deviation teate taken on the well in accordance with RULE 111.	
Sr. Administrative Specialist (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
July 24, 1985		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)			be filed for each pool in multiply